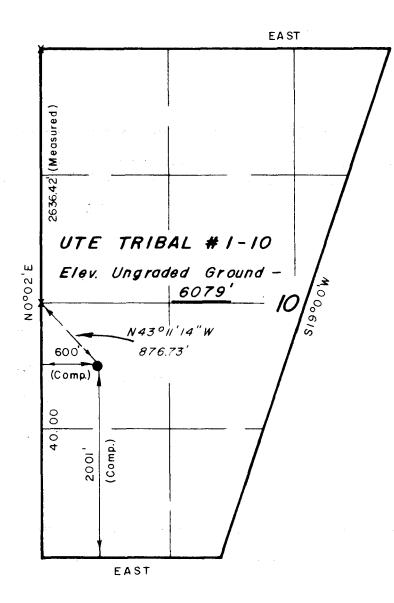
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



5. Lease Designation and Serial No.

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APPLICATION !	FOR PERMIT T	O DRILL, DEER	PEN, OR PLU	IG BACK	Ute Tribe	
a. Type of Work	7272				7. Unit Agreement Nam	
DRILL 3	™	DEEPEN	PLU	G BACK 🗌		
b. Type of Well Gas Well Well Well	4 .∆I	•	Single XX	Multiple 🗍	8. Farm or Lease Nam	10
Well Well Well	Other		Zone AA	Zone	 Ute Tribal 	
Coors Energy Co	mpany	(303	3) 278-7030		9. Well No.	
. Address of Operator	· · · · · · · · · · · · · · · · · · ·				1-10	
PO Box 467, Gold	den, Colorado	80402			10. Field and Pool, or	Wildcat
Location of Well (Report					- √ Wildcat	
At surface 600' FW	L, 2001'FSL of	Section 10, NW	1/4SW/4		11. Sec., T., R., M., or and Survey or Are	Bik.
At proposed prod. zone	same				Section 10	
i. Distance in miles and dir		n or nost office*		·····	12. County or Parrish	
					Duchesne	Utah
74 miles south (16.	No. of acres in lease		of acres assigned	
location to nearest property or lease line, ft	600	•	331.48	to th	nis well	
(Also to nearest drig. line 5. Distance from proposed l	i, if any)	. 19.	Proposed depth	20. Rota	ry or cable tools	
to nearest well, drilling, or applied for, on this less	completed.		6710	No	rotary	
. Elevations (Show-whether			4	<u> </u>	22. Approx. date wor	k will start*
6079'GL surveyed			G'		October, 1	983
3.		PROPOSED CASING AI	ND CEMENTING PR	OGRAM		
Size of Hole	Size of Casing	Walaka and Park				<u> </u>
		weight per rout	Setting Dept	h	Quality of Cemen	T.
12-1/4"	8-5/8"	Weight per Foot	Setting Dept	<u>h</u>	Qu Cemen	
7-7/8"	8-5/8" 5-1/2"	24.00# 15.50#	400 ' 6710 '		12	EUV
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T 5 S, R 3 W, U.S.B. & M.



X = Section Corners Located

PROJECT

COORS ENERGY CO.

Well location, UTE TRIBAL #/-/O, located as shown in the NW 1/4 SW 1/4 Section 10, T5S, R3W, U.S.B.&M. Duchesne County, Utah.

EXHIBIT "A"



CERTIFICATE

THIS IS IN CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FISCE NOTIFY OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND RELIEF

REGISTERED LAND SURVEYOR REGISTRATION № 5709 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
PO.BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE		DATE	
	1" = 1000'	7/8/83	
PARTY	R.K. J.K.	S.B. REFERENCES GLO Plat	
WEATHE	ค Warm	COORS ENERGY	

MULTIPOINT SURFACE USE PLAN COORS ENERGY COMPANY UTE TRIBAL #1-10 SECTION 10, T5S-R3W DUCHESNE COUNTY, UTAH

Coors Energy Company will assure that this APD will be posted in the doghouse of the drilling rig during the drilling of this well. Also, a sign will be posted at the entrance to the location with the name of the well, operator and location description. We will notify the BLM in Vernal, Utah 48 hours prior to beginning any work on this land.

1. EXISTING ROADS - See Exhibits C, D, E & F & F1

Access to Coors Ute Tribal #1-10 begins at the City of Roosevelt, Utah, and proceeds along the following roads with approximate mileages as indicated:

Proceed Westerly out of Roosevelt, Utah on U.S. Highway 40; proceed along said Highway 17.3 miles to the Junction of this Highway and an existing improved dirt road to the South (County Road); proceed South along said improved County road 6.2 miles down what is known as Antelope Canyon; to the Junction of this road and an existing unimproved dirt road to the Southeast; proceed Southeasterly along this road 1.3 miles to it's Junction with an existing unimproved dirt road to the East; proceed Easterly along said road 0.7miles to it's Junction with an existing unimproved dirt road to the Northeast; proceed Northeasterly along said road 0.5 miles to the Junction of this road and the proposed access road to the East.

Road maintenance from the Antelope Canyon main road to the well will be provided by a Coors Energy Company subcontractor. Maintenance will consist of periodic grading and repairs to the surface. During summer months, a watering program will be used to control dust. Rain and other inclement weather may require repairs to turnouts, waterbars, etc.

Materials for upgrading the existing road will come from the immediate area of road improvement work.

Upgraded existing roads will be constructed with a 18' road surface with bar ditches and water bars where required. Not over 30' will be cleared to upgrade any existing roads.

2. PLANNED ACCESS ROAD - See Exhibits C, D, E & F & F1

The proposed access road will be approximately 1.4 miles long. This proposed access road will be an 18' crowned road (9' either side of the centerline) with a drain ditch on the uphill side of the road which will handle any run off from normal Meteorological conditions that are prevalent to the area. There will be one 30" culvert required along this road as it crosses Antelope Creek, which is already installed for previous drilling operations. Back slopes along the cut areas of the road will be $1\frac{1}{2}$ to 1 slopes and terraced where cuts are needed. There are no fences encountered along the proposed access road. Not over 30' will be cleared for new access roads.

Page 2
Multipoint Surface Use Plan
Ute Tribal 1-10

2. PLANNED ACCESS ROAD, Continued

Any trees cut during construction of the access road or wellpad which have a diameter exceeding 4", will be cut into 4' lengths and stacked along the road right of way. Any brush or trees less than 4" in diameter will be scattered off road right of way and located in an orderly fashion as ground cover.

3. LOCATION OF EXISTING WELLS - See Exhibit G

Within a 2-mile radius of this proposed well, there is one producing well:

Ute Tribal 1-8 Section 8, T5S-R3W Coors Energy Company

There is one drilling well:

Ute Tribal 1-4 Section 4, T5S-R3W Coors Energy Company

There is one dry hole:

There is one SI well:

Ute Tribe B #1
Section 9, T5S-R3W
Amerada Petroleum Corp.

State 44-36 Section 36, T8S-R15E Pacific Transmission Supply Co.

With the exception of the above mentioned wells, there are no:

- a) known water wells
- b) temporarily abandoned wells
- c) disposal wells
- d) injection wells
- e) monitoring or observation wells

A field survey was made by Uintah Engineering and Land Surveying for Coors Energy and no water wells were found within a 2-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES - See Exhibits B & B1

Coors Energy Company's facilities in this area will consist of a pump jack, two 400-bbl. tanks and a separator facility with a waste water disposal pit, (See Exhibit B1). Approval of production facilities is desired with APD approval for the Ute Tribal 1-10. All production facilities will be located on the northwest side on the well pad and will be painted in earth colors such as Desert Tan within one month of when they are put in place.

For drilling operations, a survey map (Exhibit B) showing rig layout is attached. All necessary surface equipment will be spotted on the 265' x 375' wellsite pad.

Page 3
Multipoint Surface Use Plan
Ute Tribal 1-10

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES, Continued

All garbage and trash will be placed in a trash cage and hauled to an appropriate disposal site. No burning of any trash will occur at the location. Any disturbed area not required for producing operations will be restored according to Minerals Management Service instructions. The production facilities will create no additional surface disturbances. The drilling waste pit will be fenced on three sides with 36" woven sheep wire with two strands of barbed wire on top of the sheep wire. Upon completion of the drilling operations, the fourth side will be fenced. The reserve pit will not be lined with clay or plastic to prevent seepage.

5. LOCATION AND TYPE OF WATER SUPPLY - See Exhibit I

The source of the water used to drill this well will be from a private source near the town of Bridgeland, Utah. The water source agreement for the Ute Tribal 1-10 is shown on Exhibit "I".

6. SOURCE OF CONSTRUCTION MATERIALS - See Exhibit B

The top 6" of topsoil will be removed from the well pad and stored on the south end of the location as shown on Exhibit "B". Fill materials needed to construct the location will be derived locally from cuts needed to build the well pad.

7. METHODS FOR HANDLING WASTE DISPOSAL

A mud reserve pit will be constructed for containment of drill cuttings as well as all drilling fluids and produced fluids. Produced waste fluids will be contained in a pit constructed in a chemical-type toilet. All trash and garbage will be placed in a trash cage and hauled from the location to an appropriate disposal site. The pit will be fenced as per statements in Section 4.

The reserve pit will be allowed to dry and then back-filled and the area restored according to MMS requirements upon completion of the well.

8. ANCILLARY FACILITIES

None will be required.

9. WELL SITE LAYOUT - See Exhibit B

Attached is a diagram showing the proposed wellsite layout.

10. PLANS FOR RESTORATION OF SURFACE - See Exhibit B

Surface vegetation scraped off during drill site preparation will be removed and stock-piled prior to topsoil removal. Upon abandonment, vegetation will be redistributed as a mulching agent over the well site. The top 6" of topsoil will be stock-piled on the south side of the well site as shown on Exhibit "B".

Page 4
Multipoint Surface Use Plan
Ute Tribal 1-10

10. PLANS FOR RESTORATION OF SURFACE, Continued

The original surface will be reconstructed as close as possible upon abandonment. The stock-piled topsoil will be spread over the area. Any solid waste material present prior to abandonment will be removed from the location. Any oil or deleterious liquids will be removed by a pump truck to an approved disposal area.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all trash will be removed. The access road will also be blocked during restoration. Prior to reseeding, all disturbed areas, including the access road will be scarified and left with a rough surface. The reserve pit and that part of the location not needed for production will be reclaimed in the same manner outlined in this section.

The topsoil will be tested to determine if fertilizer is needed to re-establish vegetation. After spreading the stock-piled topsoil, the following seed mixture will be used for reseeding:

Smooth brome (Manchar)	5	b1s	pure	live	seed/acre
Orchard grass	5	1bs	pure	live	seed/acre
Timothy	5	1bs	pure	live	seed/acre
Intermediate wheatgrass	5	1bs	pure	live	seed/acre
Alsike clover	1	1b	pure	live	seed/acre

This mixture will be drilled to a depth of one-half inch and planted between September 15 and November 15. This seeding program will be modified as per BLM instruction at the time of site restoration.

If any cultural resources are found during construction, all work will stop and the BLM will be notified.

11. OTHER INFORMATION, See Exhibits H, J, L & M

The Ute Tribal 1-10 is located approximately $7\frac{1}{4}$ miles south of Bridge-land, Utah on the Uintah and Ouray Indian Reservation. The area is covered with native sagebrush. No wildlife was observed on the location.

There are no occupied dwellings within approximately two (2) miles of the well site. An archaeological report is attached, (See Exhibit "J"). Since this well is on the Uintah and Ouray Indian Reservation, Coors will work closely with Ute Tribal representatives to ensure all Tribal requirements for drilling and production operations of this well are followed.

It is Coors Energy Company's policy that no Coors' employees nor subcontractors carry firearms on access roads nor onto the location during drilling or well completion operations of this well. Page 5
Multipoint Surface Use Plan
Ute Tribal 1-10

11. OTHER INFORMATION, Continued

Attached is a copy of the Designation of Operator, (See Exhibit "L") and a copy of the Ute Tribal Notice stating their requirements when traversing or operating on Ute Indian lands, (See Exhibit "M").

Also attached is a copy of the Special BOP Instructions, (See Exhibit "H").

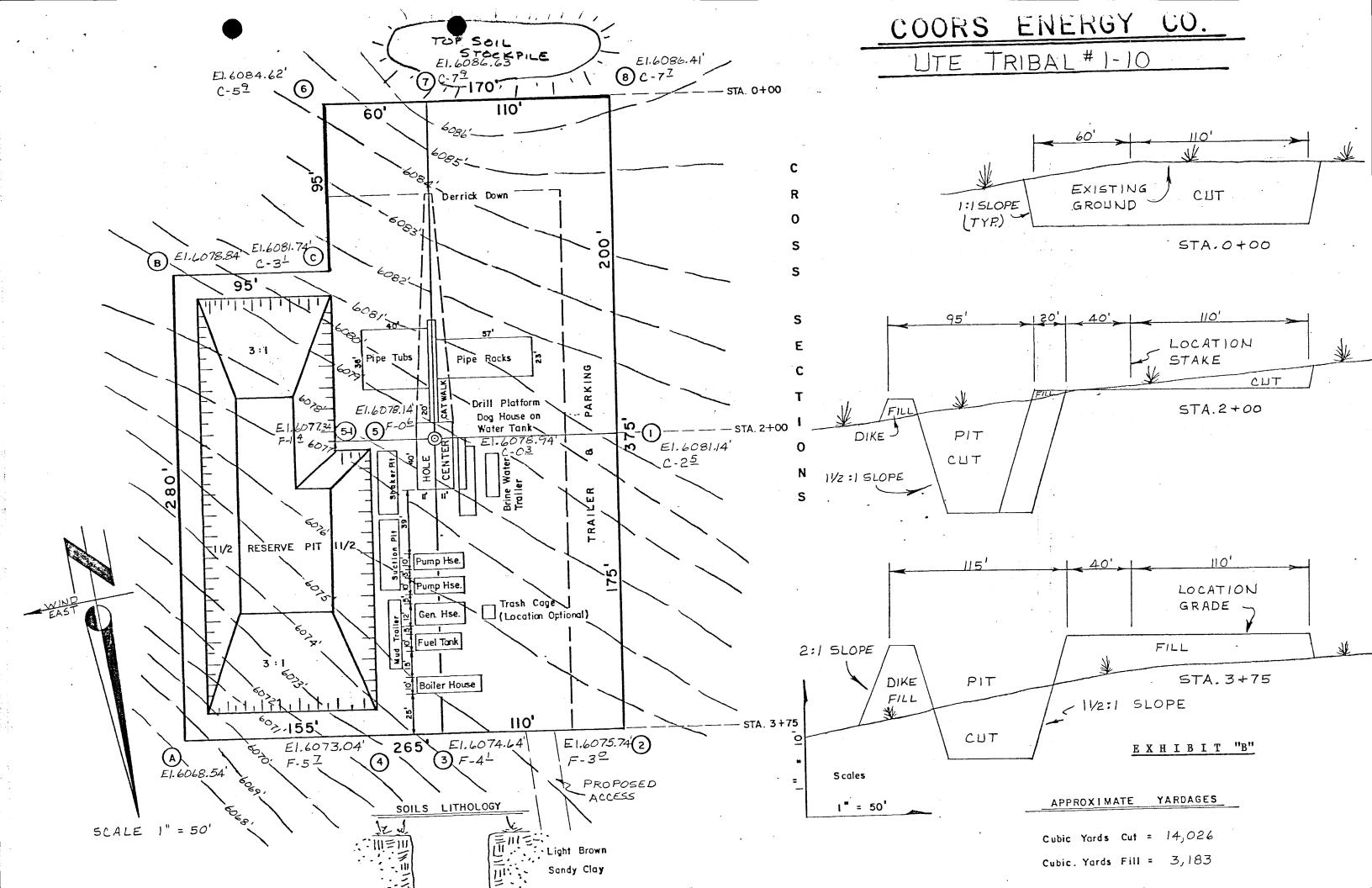
12. CONTACT

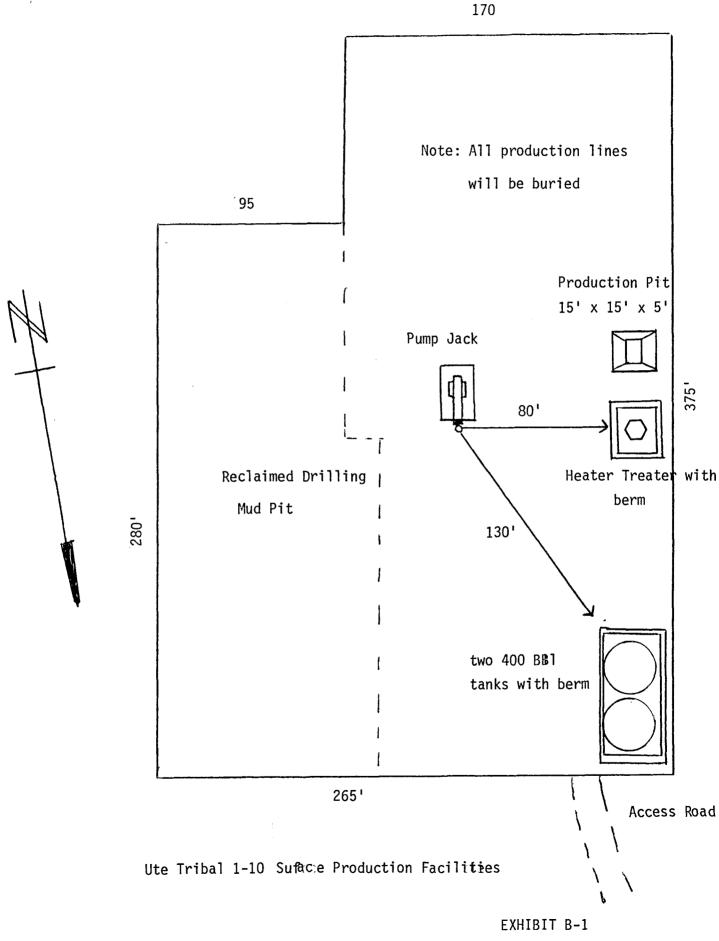
R. L. Martin
Vice President
Oil & Gas Operations
Coors Energy Company
PO Box 467
Golden, Colorado 80402
Phone: (303) 278-7030

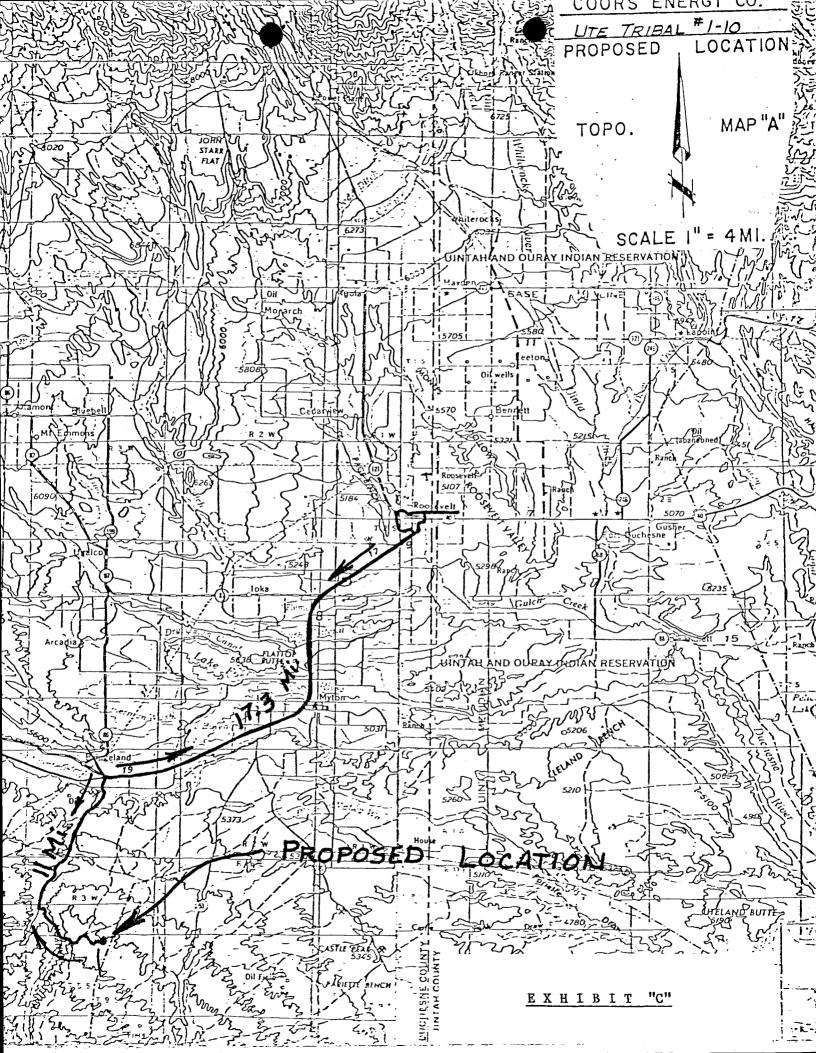
13. CERTIFICATION

See Exhibit "K"

KR







PHONE 789-1017

GENE STEWART Phone 789-1795

LAWRENCE C. KAY Phone 789-1125

Uintah Engineering & Land Surveying

P.O. BOX Q VERNAL, UTAH 84078



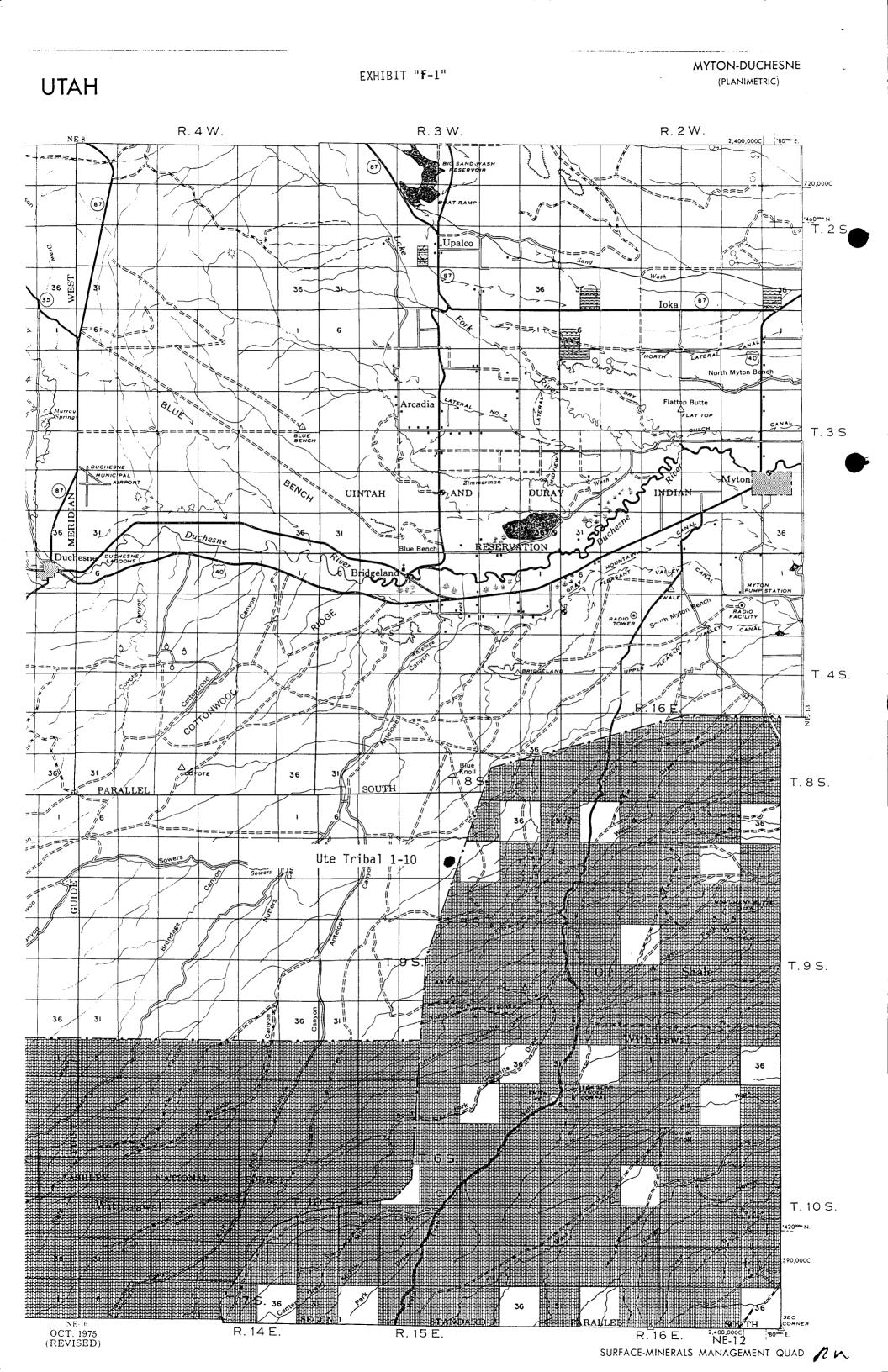
July 11, 1983

COORS ENERGY, UTE TRIBAL #1-10

EXISTING & ACCESS ROAD DESCRIPTION

Access to Coors-Ute Tribal #1-10 begins at the City of Roosevelt, Utah, and proceeds along the following roads with approximate mileages as indicated:

Proceed Westerly out of Roosevelt, Utah on U.S. Highway 40; proceed along said Highway 17.3 miles to the Junction of this Highway and an existing improved dirt road to the South (County Road); proceed South along said improved County Road 6.2 miles down what is known as Antelope Canyon; to the Junction of this road and an existing unimproved dirt road to the Southeast; proceed Southeasterly along this road 1.3 miles to it's Junction with an existing unimproved dirt road to the East; proceed Easterly along said road 0.7 miles to it's Junction with an existing unimproved dirt road to the Northeast; proceed Northeasterly along said road 0.5 miles to the Junction of this road and the proposed access road to the East. The proposed access road will be approximately 1.4 miles long. This proposed access road will be an 18' crowned road (9' either side of the centerline) with a drain ditch on the uphill side of the road which will handle any runoff from normal Meteorological conditions that are prevalent to the area. It is not anticipated that there will be any culverts required along this road as it crosses no drainages of any consequence. Back slopes along the cut areas of the road will be $1\frac{1}{2}$ to 1 slopes and terraced. There are no fences encountered along the proposed access road.



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Cepyright 1981 In Pregress WILDCAT Oper: COORS ENERGY CO. Well: UTE TRIBAL 1-8 H# 130224 ML: 5/ 9/83 Soud: 5/ 5/83 TB: 6410 drir Lee: 754 In! 888 fwl F. Teet: 6052 Weestch EL: \$830 GR TD Date: 5/16/83 Last Info: 6/14/83 Casing \$ 5/8 8 435 m/340 - 5 1/2 8 6406 m/1039

Perfs 6268-6296 - frac w/120,0000 20/40 ad 49,000 gal KCl -- Perf 6027-6035 6060-6066 6073-6077 w/4 JSPF - frac w/75,0000 20/40 ad 26,410 gal Yarangal 32,000 gal heated atr

Journ: 5/12/83 drig 8 4141, 5/17/83 running prod cag. 5/26/83 WOCT, 6/2/83 awbg. 6/8/83 plan to part & frac. 6/14/83 awbg.

UTAH

BUCKESNE

WILDCAT

Oper: cooks i

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Leg: \$50 fol 5 F. Test: 5947 W

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ML: 5/11/83

1-10

- 12W - 26 ipl: 1/20/83 PAR 3-051-30013 3219 Info: 2/23/83 TD. 2/23/83

UTAH Duchesne (N) Wildcat	Copyright 1991	F- 7 =55 - 34 - 4 ne ne us
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ML: 5/16/83 Spud: 5/30/8 Log: 1331 fn/ 1227 fol EL: 7. Toot: 6340 Wesetch	3 5932 GR Con:	Lest Info: 6/14/83 Coleman 01
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SPECIAL BOP INSTRUCTIONS

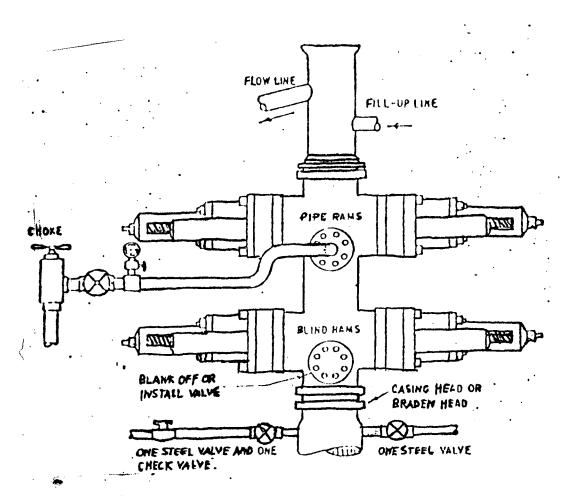


EXHIBIT "H"

THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams blind and upper rams for pipe, all hydraulically controlled, opening on preventers between rams.
- B. Opening to be flanged, studded or clamped and at least two inches diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOPs.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on Rig floor.
- H. Choke may be either positive or adjustable. A choke spool may be used between preventers.
- I. Casinghead or Braddenhead flange will be 10" API Series 900
- J. After each string of casing is run, BOP and casinghead will be tested to 1000 psi. Pipe ram operation will be checked every 24 hours & blind rams checked every trip.



WATER AGREEMENT

7/27/83

Coors Energy Company has an agreement with Target Trucking Company of Roosevelt, Utah to furnish and haul water from private sources owned by Alton Moon of Bridgeland, Utah from Antelope Creek in Section 31, T4S-R3W for the following wells:

Ute Tribal 1-10

Ute Tribal 1-16

Ute Tribal 1-19

Ute Tribal 1-28

Ute Tribal 1-33

Of T5S-R3W in Duchesne County, Utah.

Ralph L. Nelms

Ralph L. Nelms Petroleum Engineer Coors Energy Company

RLN:kr

ARCHAEOLOGICAL SURVEY FOR COORS ENERGY COMPANY'S FIVE WELL LOCATIONS AND ACCESS ROADS, (UTE TRIBAL 1-10, 1-16, 1-19, 1-28, AND 1-33) UINTAH AND OURAY INDIAN RESERVATION

GRC Report 8363

by
Thomas F. Babcock, Ph.D.
Supervising Archaeologist

GRAND RIVER CONSULTANTS, Inc.
576 25 Road, Suite 11
Grand Junction, CO 81501
(303)241-0308

July 18, 1983

Prepared for:
Coors Energy Company
Bldg. 21, Suite 11
Denver West Office Park
1746 Cole Blvd.
Golden, CO 80401

Distribution:

Ute Indian Tribe (1)
BIA - Uintah and Ouray Agency (1)
BLM - District Office, Vernal (1)
Utah State Historical Society, Antiquities Division (1)
Coors Energy (2)

ARCHAEOLOGICAL SURVEY FOR COORS ENERGY COMPANY'S

FIVE WELL LOCATIONS AND ACCESS ROADS, (UTE TRIBAL 1-10, 1-16, 1-19, 1-28, AND 1-33) UINTAH AND OURAY INDIAN RESERVATION

by Thomas F. Babcock

Abstract

Archaeological survey for five Coors Energy Company proposed well locations and access roads south of Bridgeland, was conducted during an on-site visit to the project area. No cultural resources were found, and archaeological clearance is recommended.

Introduction

Grand River Consultants, Inc. was requested by Coors Energy Company to provide an archaeological survey for five proposed well locations and associated access roads on the Uintah and Ouray Indian Reservation, Utah. The legal location of the project areas are as follows:

T5S R3W Sec. 10 (W1/2--access from Section 9)

Sec. 16 (SE1/4,SE1/4)

Sec. 19 (SE1/4, SE1/4)

Sec. 28 (W1/2--access from Section 29)

Sec. 33 (NW1/4--access through Sections 29 and 32)

Uintah Meridian

U.S.G.S. 7.5' series, MYTON SW and DUCHESNE SE, UT

On July 14, 1983, Thomas Babcock, of Grand River Consultants, visited the project area and made an archaeological inspection. This was done in conjunction with an on-site visit by the Ute Indian Tribe, Bureau of Indian Affairs, Bureau of Land Management, Uintah Engineering, and Coors Energy.

Prior to initiation of field work, a literature search was

conducted at the Utah State Historical Society via telephone. There were no previously recorded sites in the project vicinity.

The access roads and the well locations were staked prior to archaeological survey. An access right-of-way approximately 50' wide was examined, except for areas of greater width provided, as indicated below. The well pads were surveyed as staked, with a 50' buffer provided on all sides (ca. 3 acres per well pad). All survey was with pedestrian transects, with these walked lines spaced no further apart than 50' on the well pads. The access was walked with a single transect, except where extra width was provided to allow for road relocation.

Extra width was provided on the access to the Ute Tribel #1-33 location in the NEI/4, NEI/4 of Section 32, along the north side of a draw, and where the route crosses the draw (see project map). This extra width, ca. 150', will allow for a more direct crossing of the draw, and will permit placement of the acces road below, rather than across, a sandstone rock outcrop. At the Ute Tribal #1-10 extra width was not provided, but an alternate access route was chosen for the final approach to the well location. This additional right-of-way was inspected for cultural resources while the surveyors flagged the route.

In all, approximately 23 acres were examined for cultural resources.

Topography and Vegetation

Vegetation and topography varied from one well location to the next.

Ute Tribal \$1-10 The access to this well location begins at the staked Ute Tribal #1-9 (previously examined). It crosses an unnamed draw, rises to an interfluvial ridge, enters another draw, and follows a secondary tributary gully to the crest of a ridge. The well is staked on the ridge. The access is approximately 3600' long.

Vegetation consistes mainly of saltbush, with some greasewood in the draw near the #1-9 location. Soils consisted of sandstone fragments and loose sandy soils probably derived from the local sandstones.

Ute Tribal #1-16 The #1-16 location is staked alongside an existing road, though the road will need upgrading. No additional access right-of-way was surveyed for cultural resources. The well pad is staked on the crest of a ridge. To the south, ca. 50' lower in elevation, is an east-trending draw.

To the north and east, there can be found the heads of numerous shallow draws radiating out from the low ridge.

Vegetation at this location consisted primarily of saltbush. The soil was gravelly, with sandstone fragments and small chert nodules. The chert, almost exclusively black, was in sizes generally too small to be productively worked, and no specimens showed indication of cultural modification.

Ute Tribal \$1-19 This location requires construction of approximately 450' of new access road. The area is on the crest of a ridge system east of Antelope Canyon, ca. 1200' from the escarpment to the canyon. The well location is on a slightly east-facing slope (2% grade).

Vegetation at the #1-19 loacation consists mainly of grasses. Soil is sandy with sandstone fragments.

Ute Tribal \$1-28 Approximately 2800' of access will need to be constructed for this well location. The road will begin at the #1-29 location (previously inspected), and follows a finger ridge northeast to the proposed #1-28 well pad. The well pad has been staked on the crest of the ridge, and on the north-facing slopes of the ridge. At this point the north-facing slope is dissected by drainage gullies.

Vegetation consists of sage, short grasses, and prickly pear. The ground is rocky in the area of the proposed well pad, with tabular sandstone. Near the #1-29 location the rocky surface includes small black chert nodules, though none of the chert shows evidence of human alteration.

Ute Tribal #1-33 Approximately 3100' of access will be constructed for this location. The access begins at the newly constructed road to the #1-29 well, proceeding east across a ridge, descending to an east-trending draw, turning south to cross the draw and reach the proposed well location. The well pad is stakes on a northeast-facing slope, near a tributary gully of the east-trending draw.

Vegetation consists mainly of grasses, but with some pinyon and juniper on the adjacent ridges. Soils area sandy. There are sandstone bedrock exposures alongside the draw, and at one point the access road was relocated south, closer to the draw, in order to avoid the sandstone.

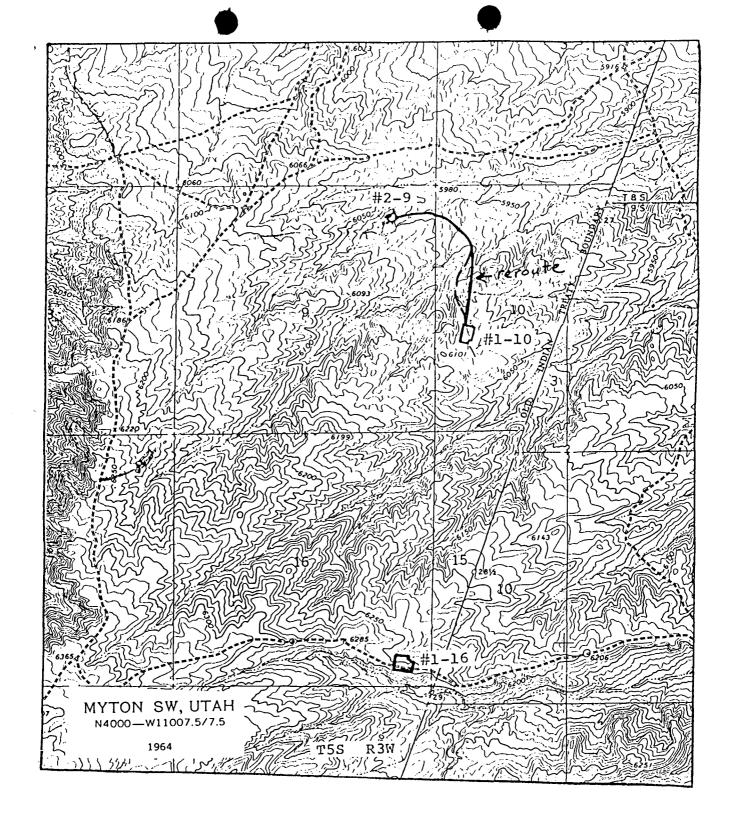
Survey Results

No prehistoric cultural resources were found during the

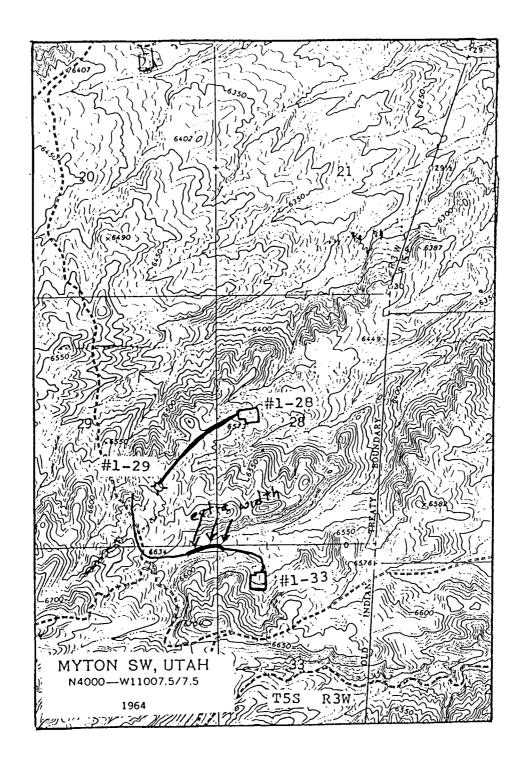
survey for the five well locations and access roads. Near the #1-28 location there was evidence for modern sheep-herder's activity (rusted cans, including tobacco cans) but the materials were of modern form. The cans were crimp-seal. The materials were also quite limited in extent. Because of the recent age of the cans (less than 50 years old) this was not recorded as an archaeological or historical site.

Conclusions

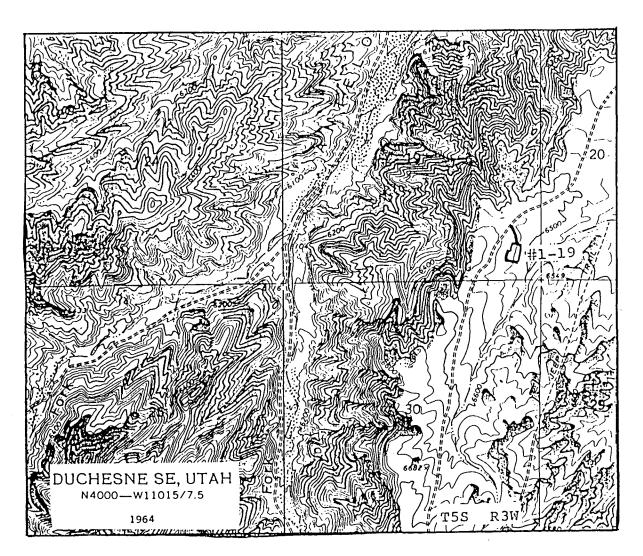
On the basis of the archaeological inspection of the five well locations and their associated access roads, we conclude there will be no impact to any cultural resources. On the basis of the this examination we recommend the projects be allowed to procede as planned.



Map of proposed well locations and access roads for Coors Energy Company.



Map of project area for Coors Energy Company proposed well locations and access roads.



Map of Coors Energy Company proposed well locations and access roads.



CERTIFICATION BY OPERATOR'S FIELD REPRESENTATIVE

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge, true, complete, and correct; and that the work associated with this plan will be carried on by Coors Energy Company, and its contractors and subcontractors, in conformity with the plan and the terms and conditions under which it is approved.

7-27-83

Date

R. L. Martin

Vice President, Oil & Gas Production

kr

DESIGNATION OF OPERATOR

The undersigned is, on the records of the U.S. Dept. of the Interior, Bureau of Indian Affairs, holder of oil and gas lease

DISTRICT LAND OFFICE:

Ute Indian Tribe and the Ute Distribution Corporation

SERIAL NO.:

14-20-н62 -3509

and hereby designates

NAME: Coors Energy Company

Address: P.O. Box 467

Golden, Colorado 80401

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 5 South, Range 3 West, UM Section 10: Lots 3, 4, W/2 SW/4 County of Duchesne, State of Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

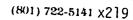
GULF OIL CORPORATION

Wimbish (Signature of less

Aftorney-in-Fact

July 15, 1983	Casper, WY 82602
(Drte)	(Address)
STATE OF WYOMING)) SS	
COUNTY OF NATRONA)	
The foregoing instrument was	executed before me this 15th day of
July	, 1983, by
Attorney-in-Fact	of Gulf Oil Corporation
on behalf of corporation.	Fred J. Bruner - Notary Public County of State of
My Commission Expires: Septer	mber 28, 1986 Natrona Wyoming My Commission Expires Sept. 28, 1985
	Notary Public Fred J. Bruner

EXHIBIT "L"



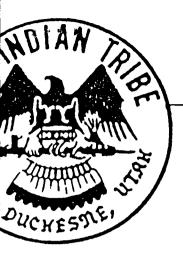


NOTICE

TO: All Well Operators, Lessees, Subcontractors, Vendors, and Affiliated Agents and Employees Thereof

When entering the Ute Reservation, the entering individual is coming into a sovereign nation separate and distinct from the State of Utah. As such, there are special requirements which must be complied with when traversing or operating on Ute Indian Lands.

- l. Trespass permits shall be obtained and carried with individual on tribal lands at all times.
- 2. All operators, subcontractors, vendors, and their employees or agents shall not carry firearms or other weapons.
- 3. All operators, subcontractors, vendors, and their employees or agents are confined to established roads and well sites. All litter must be removed from Ute Lands.
- 4. All operators, subcontractors, vendors, and their employees or agents may not gather firewood on Indian lands. Absent a duly granted "wood permit," such gathering is a criminal offense punishable in Federal court.
- 5. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Required information for permits includes: a) the approximate amount of water or materials needed; b) the location and ownership of the water rights or materials to be used and; c) the approximate amount of water or materials to be used.
- 6) All artifacts found while on Tribal lands shall be left in place and the Tribe promptly notified of the find.
 - 7) No prospecting will be allowed on Tribal lands.
- 8) No alcoholic beverages or drugs shall be permitted while working on the Reservation.



UTE Energy & Minerals P.O. Box 190 Fort Duchesne, Umb 84026

(801) 722-5141 x219

NOTICE

Well Operators, Lessees, Subcontractors, Vendors, and Affiliated Agents Employees Thereof

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RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MA
AUTHENTICATE LEASE AND OPERATOR INFORMATION
VERIFY ADEQUATE AND PROPER BOIDING
AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
APPLY SPACING CONSIDERATION
ORDFR
UNIT
c-3-b
c-3-c
CHECK DISTANCE TO NEAREST WELL.
CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

August 9, 1983

Coors Energy Company P. O. Box 467 Golden, Colorado 80402

RE: Well No. Ute Tribal 1-10

NWSW Sec. 10, T. 5S, R. 3W

2001' FSL, 600' FWL

Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer

Office: 533-5771 Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30805.

Sincerely,

Chief Petroleum Engineer

RJF/as

cc: Branch of Fluid Minerals
Bureau of Indian Affairs
Encl.

TYPE OF WORK

. NAME OF OPERATOR

. ADDRESS OF GPERATOR

At proposed prod. some

5. DISTANCE FROM PROPOSED®

6079' GL surveyed

Coors Energy Company

b. TYPS OF WELL

WELL [M

DRILL M

WELL W

PO Box 467, Golden, Colorado

74 miles south of Bridgeland

DISTANCE FROM FRONTONE LOCATION TO HEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)

OTHER

same

4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.

. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

600'

PLUG BACK

LONE

KX

(303) 278-7030

16. NO. OF ACRES IN LEASE

MULTIPLE

4	
(

UNITED STATES	reverse
DEPARTMENT OF THE INTERIOR	

DEEPEN

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

80402

600'FWL, 2001'FSL of Section 10, NW/4SW/4

none

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14-20-н62-350	90	48	OPER.	ATION

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8.	FARM	C.B.	扩充下容器	HAME			

Ute Tribal

9. WELL NO.

1 - 10

10. FIELD AND POOL, OR WILDCAT

11. BEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 10, T5S-R3W 12. COUNTY OR PARISH | 13. STATE

Utah

October, 1983

Duchesne 17. NO. OF ACRES ASSIGNED TO THIS WELL

331.48 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH rotary 6710' 22. APPROX. DATE WORK WILL START"

8. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 1. ELEVATIONS (Show whether DF, RT, GR, etc.)

PROPOSED CASING AND CEMENTING PROGRAM

v.	•			
		WEIGHT PER FOOT	BETTING DEPTH	QUANTITY OF CEMENT
SIZE OF HOLE	BIZE OF CABING		1001	400 sks,
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12-1/4"	5 1/311	15.50#	6710'	1200 sks
7-7/8"	5-1/2"	13.30%	0710	The state of the s
		i e		

This well will be spudded in the Uintah Formation. 1.

Estimated formation tops: Green River: 1626', Uintah at surface, TD 6710'. 2.

Water zones are possible throughout the Green River formation as well as gas and or oil. 3. No aquifers or other mineral zones are anticipated.

Attached is a diagram of the pressure control device to be used on this well. 4.

The proposed circulating medium will be 3% KCL water or a low-solids non-dispersed mud. 5. Mud weights in excess of 10#/gal. are not anticipated.

Auxiliary equipment: float will be run in the drill string. A full opening valve to fit the drill string will be on the rig floor at all times. Kelly cock valves will be used.

No coring is planned, drill stem tests may be run in potential pay zones. Logs to be 7. run will be: Dual Induction Laterlog & Compensated Neutron Formation Density Log.

No abnormal temperatures, pressures or potential hazards are expected. 8.

Anticipated starting date: October, 1983; duration of drilling operations: approx. 30 days 9.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive tone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any. V.P. 011/Gas Operations \bigcirc

(This space for Federal or State office use)

yrice of approval

PERMIT RO. APPROVED BY

BATE SOLAS?

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

7/4080-3-M-019 Atato 0 & 2

TO DESIGNATION OF ACREOCHET TO RESE DATED HIPD

Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons(and gilsonite or saline minerals) in the Carlo River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale (and gilsonite or saline minerals) resource(s). Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin).

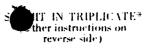
Coors Energy Company
Well No. 1-10
Section 10, T 5 S, R 3 W, USM
Duchesne County, UT
Lease 14-20-H62-3509

Supplemental Stipulations:

- 1. Operator employees, including subcontractors, will not carry fire-arms or other weapons that may be used to kill game animals.
- 2. Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, 4-wheel drives, etc.
- 3. Operator employees, including subcontractors, will not gather firewood along roads constructed by operators. It is the policy of the Ute Indian Tribe and the Bureau of Indian Affairs to require wood permits from the Forestry Section of B.I.A. for both Indians and non-Indians harvesting wood from the Uintah and Ouray Reservation.
- 4. Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) stockpiling the topsoil, (b) establishing original ground contour, (c) reestablishing irrigation systems where applicable, (d) reestablishing topsoil to the ground surface on disturbed areas, (e) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and (f) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.
- 5. Production water will be disposed of at approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
- 6. All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.
- 7. It is the policy of the B.I.A. and the Ute Indian Tribe to make rights—of-way available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Ute Indian Tribe and minerals rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way must be cleared with the other entity.

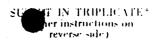
- 8. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and (c) the approximate amount of time the water or materials will be used.
- 9. When soils are disturbed and natural vegetation destroyed, it is a natural process for annual weeds to invade the site. Often noxious weeds will grow, especially along roadways where seeds can be carried from place to place in dust and mud collecting on motorized vehicles. The operator will submit a plan for controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.
- 10. Candy wrappers, beverage cans, construction materials, etc., will not be littered along roadways or other sites. The operator will initiate a procedure to keep the sites free from litter, and keep them groomed in a neat and professional condition.
- 11. A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



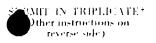
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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



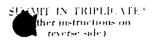
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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



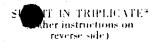
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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



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proposed nent to th	work. If well is dire	ectionally drilled, give	state all pertinent subsurface location	details, and give pertinent dates and measured and true ver	tical depths for all markers a	of starting any und zones perti
	Swabbed well		a+ 6217 10	01 00 01 00 05 07 0	51 F2 FE F7 C2 CF	67 60.
	6408,09,10,17			21,23,31,33,35,37,5	01,03,00,07,03,00,0	37,09;
				d w/144,000# 20/40	sand, 1590 bbls wa	ater.
3/24 to	opologa ees g	a. 5 , 2, 5 1.02 a	.	,, , , , , , , , , , , , , , , ,		
3/28/84	Swabbed well.					
				6; 5781,82,83; 5875		
3/30/84			id, fraced	w/91,000# 20/40 sar	nd, 10,000# 10/20 s	sand,
3/31 to	1364 bbls gel	water.				
	Swabbed well,	RIH w/rods a	nd pump, co	mpleting production	n facilities	
	-					
						•
	tify that the foregoin	and true and correct	V D	O & G Operations	di	-84
SIGNED R.	L. Martin	ack	TITLE V.P.	O & G Operations	DATE 7-16	,-84
	for Federal or State	office use)	·			
VEBRUATED	BY S OF APPROVAL, II	F ANY:	TITLE		DATE	

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



	DIVISION OF OIL, G	AS, AND MI	NING	5. LEASE DESIGNATIO	N AND BERIAL NO
	·			14-20-H62-3	
(Do not use this form for Use ".	NOTICES AND PROPOSED TO APPLICATION FOR PERM	REPORTS (deepen or plug to IT—" for such p	ON WELLS pack to a different reservoir. roposals.)	Ute Tribe	BE OR TRIBE NAM
OIL XX UAB WELL O	THER		:	7. UNIT AGREEMENT	AMM
Coors Energy Company	/			8. FARM OR LBASE NA	LMI .
3. ADDRESS OF OPERATOR				Ute Tribal	
PO Box 467, Golden,	Colorado 80402			1-10	•
4. LOCATION OF WELL (Report lo See also space 17 below.)	cation clearly and in accor	dance with any	State requirements.*	10. FIELD AND POOL,	
At surface				Antelope Cre	
600'FWL, 2	2001'FSL, NW/4SW,	/ 4		SURVEY OR ARE	4
		·		Sec. 10, T55	
43-013-30805	15. BLEVATIONS (Show whether DF. 6079 GL	RT, GR, etc.)	12. COUNTY OR PARIS Duchesne	utah
					Jucan
16. Che	ck Appropriate Box 1	To Indicate N	ature of Notice, Report, or	Other Data	
O EDITOR	F INTENTION TO:		AUBAI	QUENT ABPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CAS	· ·	WATER SHUT-OFF	REPAIRING	
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLET	' 	SHOUTING OR ACIDIZING	ALTERING (
REPAIR WELL	CHANGE PLANS		(Other) First Day	of Production	
(Other)			(Notz: Report resultion or Recom	ts of multiple completion pletion Report and Log for	on Well
4/27/84 Started we		:00PM 4/27,	tion tanks and facil /84. First day of p il Company		
		PO Box 4 Rooseve	116 lt, Utah 84066		
8. I hereby certify that the fore	going is true and correct				·
SIGNED R. L. Martin	uti.	TITLE V.	2. O/G Operations	DATE	30-84
(This space for Federal or St	ate office use)				
APPROVED BY	IP ANY.	TITLE		DATE	

STATE COUTAH STATE COUTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING SUBMIT IN D (See other in on reverse



Page 2 of 2 56 64 01

5. LEASE DESIGNATION AND BERIAL NO.

										14-20-		
WELL CO	MPLE	TION	OR RECC	OMPLE	MOIT	REPO	RT A	ND LC)G *	Ute Tr		LOTTEE OR TRIBE NA
1a. TYPE OF WE		OIL WELL	Tyle GAS		DRY 🗆	Other _				7. UNIT AC		NT NAME
L TYPE OF COM	MPLETION		CLEAN WELL	_	DAT	Other _						
WELL XX	WORK	DEEP-	DACK		ESVR.	Other _				S. FARM O	R LEAS	E NAME
2. NAME OF OPERA	TOR									. Ute Tr	~iba]]
Coors Energ	gy Comp	pany				(303)	278	-7030		9. WELL N	0.	
3. ADDRESS OF OP			١. ٥٥	100		H	EUI	EIVE	D	1-10		
PO Box 467,									:			OL, OR WILDCAT
4. LOCATION OF WI	LLL (Repo	rt location	clearly and is	accorda:	ice with a			ento)* 3 198 4		Antelo	<u> </u>	
		•	2				11 11 C	J 1004		OR ARE	., K., M.	, OR BLOCK AND SURV
At top prod. in	terval rep	orted belov	W			C) I	MICIA	NOFO		Sec. 1	0. 7	Γ5S-R3W
At total depth								N OF O				
				1 '	PERMIT NO).	DAT	E ISSUED	•	12. COUNTY		13. STATE
en destablishente en	1 (44)	Market Market	aras I com		ಪ್ರಾಕ್ಟ್ ನಿವರ್ಷ ಕ್ಷಾಪ್ ಕ್ಷ ಕ್ಷಾಪ್ ಕ್ಷಾಪ್ ಕ್ಷಾಪ	3 4 4 7 4 7				Duches	ne	Utah
5. DATE SPUDDED	16. DAT	E T.D. REA	CHED 17. DA	TE COMPL	. (Ready	to prod.)	18. EI	EVATIONS (DF, REB, B	T, GR, ETC.)*	19.	ELEV. CASINGHEAD
	<u> </u>											·
O. TOTAL DEPTH, MD	A TVD	21. PLUG,	BACK T.D., MD	TVD	22. IF MUI HOW 3	LTIPLE CO: (ANY	MPL.,		TERVALS	ROTARY TO	POLS	CABLE TOOLS
4. PRODUCING INTE	BVAL(S).	OF THIS CO	WPLETION_T	P BOTTO	MAME (MD AND T	VD 1 0	<u> </u>	<u>→ </u>			25. WAS DIRECTIONA
				., 50110	-, (,,,					SURVEY MADE
. TIPE ELECTRIC	AND OTHE	R LOGS RUI	4			-					27.	WAS WELL CORED
	•	-										
l.			CAS	SING REC	ORD (Re	port all sti	rings set	in well)				
CASING SIZE	WEIG	HT, LB./FT.	DEPTH S	ET (MD)	но	LE SIZE		CE	MENTING I	RECORD		AMOUNT PULLED
	_				_							
							_					
	_				_	·····	_					
9.		7.7	NER RECORI		1			1 00		TIRING ANG		
812E	TOP (M		OTTOM (MD)		CEMENT*	SCREEN	(MD)	30. SIZE		UBING REC		PACKER SET (MD
				- SACRO		SCALLA	(20)		<u> </u>	SETIM OUT (10)	PACKER SEI (ED.
				-		<u> </u>		-		· · · · · ·	-	·
. PERFORATION RE	conp (Inte	rval, size	and number)	<u> </u>		32.	A	CID, SHOT	FRACTU	JRE, CEMEN	T SQT	JEEZE, ETC.
5693,94,95,	96; 57	781,82,	83; 5875	.76.77	71;	DEPTH	INTERY.	AL (MD)	AMO	UNT AND KI	ND OF	MATERIAL USED
6004-05,06					•	5693-	-6006	ı	500 d	als 75%	aci	d, 91,000#
									20/40) sand,	1364	bbls gel
						 			<u>water</u>	<u>,10,000</u>	# 10	1/20 sand
					770			·	<u> </u>			·
TE FIRST PRODUCT	ION	PRODUCT	ION METHOD (Flowing.		DUCTION	ize and	tupe of pur	m p)	(WEI.I	STATE	B (Producing or
4/27/84			ing, 2½"								ut-in)	Producing
TE OF TEST	HOURS	TESTED	CHOKE SIZE		'N. FOR	OIL-BÉ	L.	M—BAD	CF.	WATER-BB	L.	GAS-OIL BATIO
5/11/84	2	24		TEST	PERIOD	25	5	7	l	1	l	350
OW. TUBING PRESS.	1 -	PRESSURE	CALCULATED		-BBL.	GA.	8-MCF.	- '	WATER-	BBL.		BAVITY-API (CORR.)
	4	10			25		7		Į.	•	3	
DISPOSITION OF G	AB (Sold,	used for fu	el, vented, etc.)						TEST WITNE		
Vented										Jim S	HIION	LUII
5. LIST OF ATTACE	MENTS				-							
3. I hereby certify	that the	foregoing :	nd attached	nform - *1	n la	lata cad -	ABBASA -	a data-		W		
		\mathcal{A}		vi matic	er in comb							
SIGNED	Z. 1	/ Jal	ted	т	ITLE	V.P. (1/ G U	peratio	ns	DAT	E	5-21-84
К.`	∟. Mar	ำเาท										

STATE COUTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT	IN	DUP	\TE*
(See o	ther		ns

Page 1 of 27 56 64 01

			•						14-20-1	H62-	3509
WELL CO	OMPLE	TION	OR RECO	MPLETION	REPOR	TAN	DIC)G *			OTTES OR TRIBE NA
Is. TYPE OF WI			XX GAS WELL						Ute Tr		T NAME
L TYPE OF CO	MPLETION		WELL	DRY	Other			·		LLAS	
WELL XX	WORK	DEEP EN	PLUG BACK	DIFF.	Other				S. FARM OR		NAME
2. NAME OF OPER		22014		le ¹	(202)	270 7			Ute Tr		
Coors Ener		Jany			(303)	2/8-/ C EI	VEE	•	9. WELL NO	•	
PO Box 467		en, Co	lorado 804	102	FIL	VE	VEL)		ND POO	L, OR WILDCAT
4. LOCATION OF W	ELL (Repo	rt location	clearly and in	accordance with a	ny State rec	uiremen	ta)*		Antelor		
A A			I'FSL, ₩		MA	Y 2 3	1984			B., M.,	OR BLOCK AND SURV
At top prod. is	nterval rep		₩ Nb	JSW	500	0.0.				· .	'
At total depth		same		•			OF OI	L	Sec. 10), T	ōS-R3W
		same		14. PERMIT NO) .	DATE	ISSUED		12. COUNTY	OR	13. STATE
en markenane en alle en al	7 1.0 (320)	**************************************	No. 10.	43-013-30			/9/83	:	Duchesr		Utah
15. DATE SPUDDED 1/23/84		2/15/8	34	4/27/84	1			6079'			no
20. total depth, mi 6770 '	O A TVD	21. PLUG,	6560'	TVD 22. IF MU HOW 3	LTIPLE COM	PL.,		TERVALS ILLED BY	0-6770		CABLE TOOLS
24. PRODUCING INT	ERVAL(S),	OF THIS C		, BOTTOM, NAME (MD AND TVI))•		->	1		. WAS DIRECTIONAL
					•			£ .	•		SURVEY MADE
Green Rive		93-6451						· ·			no :::
CBL , DIL,	CNL THE	R LOGS RU	H				,			27. ₩	no
S. CASING SIZE	W710	HT, LB./F1		ING RECORD (Re	port all stri	ngs set i		MENTING	DECORD		
8-5/8"		F.09#	397		2-1/4"			300 s	_		AMOUNT PULLED
5-1/2"	15.5	0/17.0	00# 6768	3'	7-7/8"	-	1	450 s	ks.		
			WED DECORE	!		_					· · · · · · · · · · · · · · · · · · ·
812E	TOP (M	· · · · · · · · · · · · · · · · · · ·	NER RECORD	SACKS CEMENT*	SCREEN	(MD)	30.		TUBING RECO		PACKER SET (MD)
		<u> </u>	(212)	- CARANT	- SCARAN		2-7/		6462		PACKER SEI (AD)
							EUE 6		0.00		
1. PERFORATION RE 6660-54 ar	icorp (Inte 1d 6622	-16 W	and number) 1/2 shots/	ft.	32.			, FRACT	URE, CEMENT	r squ	EEZE, ETC.
			,,		6616-6	S C C O	(MD)		COLC 71.0		1, 116,000#
6317,19,21					0010-0	0000			, 1446 bb		
63,65,67,69 6451', 1 sh	•		1,1/,18,19	,49,50;	6317-6	451					1, 144,000#
	10 6/16.							sand	, 1590 bb	ols (gel water
3.* ATE FIRST PRODUCT	TION	PRODUCT	ION METHOD ()	PRO lowing, gas lift, p	DUCTION	e and to	pe of our	ma)	(werr	274TI	(Producing or
SEE SECOND							- U U par	· <i>p</i> ,		t-in)	, (2 rocating or
ATE OF TEST	HOURS	PESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BÉL	•	MEAD	CF.	WATER-BBL	•	GAS-OIL RATIO
LOW. TUBING PRESS.	CASING	PRESSURE	CALCULATED 24-HOUR BAT	OIL—BBL.	GAS	—MCF.	l	WATER-	-BBL.	OIL GI	RAVITY-API (CORR.)
4. DISPOSITION OF	GAS (Sold,	used for fu	el, vented, etc.)				1		TEST WITNES	SED BY	· .
5. LIST OF ATTACE	MENTS			,							
6. I hereby certify	that the	foregoing	and attached in	formation is comp	lete and co	rrect as	determin	ed from	all available re	cords	· · · · · · · · · · · · · · · · · · ·
SIGNED				_ TITLE _					£) ¥ (mm		
~~~~	<del></del>		<del></del>	11116					DATE		

# NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Predict of specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in item 24 show the producting interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) it there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

87. SUMMARY OF POROUS ZONES: BHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSSION USED, TIMB TOOL OPEN, PLOWING	NUS ZONES:	GOSTY AND CONTENT USED, TIME TOOL OF	TR THERBOT; CORED INTERVALS; AND ALL DRILL-STRM TESTS, INCLUDING FM, PLOWING AND SHUT-IN PERSSIBER AND RECOVERSE	38. GROLOG	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM			TOP	٩
·				24 K	MEAS. DEPTH	TRUE VERT. DEPTH
Green River:	1570					
Green River (Parachute Creek):	2916'					
Green River (Garden Gulch):	3750'					
Green River (Upper Douglas Creek):	4782'					
•						

# STATE UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DU (CATE*
(See other in ions
on reverse

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5. LEASE DESIGNAT la 14-20-H62-3509 6. IF INDIAN, ALLOTTES OR TRIBE HAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* Ute Tribe In TYPE OF WELL: WELL XX WELL 7. UNIT AGREEMENT NAME L TYPE OF COMPLETION: WORK X DIFF. CESYR. MEM S. FARM OR LEASE NAME 2. NAME OF OPERATOR Ute Tribal Coors Energy Company (303) 278-7030 9. WELL NO. 1-10 3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) <u>Antelope Creek</u> At surface 600'FWL, 2001'FSL, NW/4NW/4 12. SEC., T., R., M., OB BLOCK AND SURVEY AUG 2 7 1984 At top prod, interval reported below NW SW same Sec. 10, T5S-R3W DIVISION OF OIL At total depth GAS-A-MINING 14. PERMIT NO. same same 43-013-30805 8/9/83 Duchesne Utah 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. RLEVATIONS (DF. RES. RT. 4R, ETC.) • 6079 GL 19. ELEV. CASINGREAD 4/27/84 1/23/84 2/15/84 no 29. TOTAL DEPTE, MD A TVD .21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. 23. INTERVAL BOTARY TOOLS CABLE TOOLS HOM MYKI. DRILLED BT 6560 6770 0-6770' no 24. PRODUCING INTERVAL(8), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADS Green River: 4588-6451' no 26. TIPE ELECTRIC AND OTHER LOGS BUH 27. WAS WELL CORED CBL, DIL, CNL no 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-578 24.00# 397 12-1/4 300 sks. 5-1/2" 15.50/17.00# 6763' 7-7/8" 1450 sks. LINER RECORD TUBING RECORD 30. 8122 TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) DEPTH BET (MD) PACKER BET (MD) 2-7/8" 6462 EUE 6.4# 31. PERFORATION RECORD (Interval, size and number) 6660-54' and 6622-16' w/2 shots/ft. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 6616-6660 500 gals 7½% acid, 116,000# 20/4 6317,19,21,23,31,33,35,37,51,53,55,57, sand, 1446 bbls gel water 63,65,67,69; 6408,09,10,17,18,19,49,50; 63T7-645T 500 gals 7½% acid, 144,000# 20, 6451', 1 shot/ft. sand, 1590 bbls gel water 33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, goe lift, pumping-eise and type of pump) WELL STATUS (Producing a shut-in) SEE SECOND PAGE DATE OF TREE HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL-BAL GAS-HCF. WATER-BUL GAS-OIL RATIO FLOW, TUBING PRESS. CASING PRESSURE GAS-MCF. WATER-BEL OIL GRAVITY-API (CORR.) 24-HOUR BATE 34. DISPOSITION OF CAS (Sold, used for fuel, vented, etc.) TEST WITHEBEED BY 35. LIST OF ATTACEMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

DATE

TITLE

# NSTRUCTIONS

Genéral: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Here 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval completion, so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval completions as Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

BECH MITERVAL TESTED, CUSSION USED, TIMB TOOL OFEN, PLOWING AND SHUT-IN PERSECUSES, AND RECOVERING	a wormen't bearing					
FORMATION	101	BOTTOM	DESCRIPTION, CONTENTS, BTC.	3	-	701
	, c				MRAS. DEPTE	TRUB VBRT. DEFTH
ureen Klver:	.0/61				<del></del>	<del> ,.</del>
Green River (Parachute Creek):	2916'					
Green River (Garden Gulch):	3750'					
en River (Upper Douglas Creek):	4782					
•						
					_	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

#### *REPORT OF WATER ENCOUNTERED DURING DRILLING*

ontractor Olsen Drilling	Company	- Address	1616 Glena	ırm P1, Denv	ver, Colo.	802
ocation NW, SW, Sec.		58	R3W	County	Duchesne	
ater Sands						
<u>Depth</u>	<u>Volume</u>			Qua1	ity	
From To	Flow Rate o	r Head		Fresh or	Salty	
No water encountered						
(Continue	e of reverse	e side if	necessary	)		
rmation Tops						

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
  - (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

1a. TYPE OF WELL:

WELL D 2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

At surface

At total depth

15. DATE SPUDDED

CASING SIZE

BIZE

4588,89,90'

DATE FIRST PRODUCTION

4/27/84 DATE OF TEST

8/18/84

Vented

SIGNED

FLOW. TUBING PRIME.

35. LIST OF ATTACEMENTS

29.

33.*

L TYPE OF COMPLETION:

Coors Energy Company

At top prod. interval reported below

26. TYPE ELECTRIC AND OTHER LOGS BUN

WORK X

PO Box 467, Golden, Colorado 80402

16. DATE T.D. REACHED

WEIGHT, LB./ET.

5693,94,95,96; 5781,82,83; 5875,76,77';

TOP (MD)

31. PERFORATION RECORD (Interval, size and number)

6004-05,06' w/l shot/ft.

#### DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

21. PLUS, BACK T.D., MD & TVD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

LINER RECORD

BOTTOM (MD)

DEPTH SET (MD)

WELL XX

DEEP.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

PIPP.

14. PERMIT NO.

22. IF MULTIPLE COMPL.,

CASING RECORD (Report all strings set in well)

HOLE SIZE

17. DATE COMPL. (Ready to prod.)

SACKS CEMENTS

UBMI		D	CATE*
(See	other	ins rsc (iii	ions
0	n reve	rse	)

S

(303) 278-7030

DEPTH INTERVAL (MD)

(See of	ther instreverse	ions					56	64 01
			i _					BRIAL NO.
				4-20-				
RT AI	ND LC	)G *		6. IF INDIAN, ALLOTTER OR TRIBE NAME  Ute Tribe				
				7. UNIT AGREEMENT NAME				
			_   -					
			<u> </u>	FARM OF			ME	
) 278-	-7030			te Tr		1		<del></del>
RFC	EIVE	ED	10.	-10	Z CH	00L (	DR WILDO	AT
equireme				ntelo				
AUG	2 <b>7</b> 19	84	- 1	OR AREA				D SURVEY
DIMIGI	ON OF	Oli		ec. 1	0,	T5S	-R3N	
	WHM-8		12.	COUNTY	OR		13. STA	73
	Q 1411141		Di	uchesi	nе		. Uta	ah
18. ELE	**************************************	DP, RE	B, RT, GR	, ETC.)*	19	. ELE	. CABING	HEAD
ipl.,	23. INT	LLED I		TART TOO	LE	1.	CABLE T	OOLS
7D) *	<u> </u>						AS DIRECT	
			••		27.	WAS	WELL CO	LID
ingo set i	n well)					······		
	CE	IENT1	NG RECOR	<b>&gt;</b>		.   A	MOUNT P	ULLED
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<u> </u>						·		
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_	743—HG		WAT	28—BBL. 			33	)
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4772,73,74; 4659,60,61,62,63,64,65,66; wa 4588-4774 50 PRODUCTION 580 bbls gel PRODUCTION METHOD (Flowing, gas lift, pumping-eise and type of pump) Pumping,  $2\frac{1}{2}$ " x  $1\frac{1}{2}$ " x 16' rod pump HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL-BEL GAR-HCF. 24 15 45 CALCULATED 24-HOUR RATE CASING PRESSURE OIL-BBL. GAS-MCF. WATI 35 45 15 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 36. I hereby certify that the foregoing and attached information is complete and correct as determined fro V.P. 0/G Operations DATE 8-12-84 *(See Instructions and Spaces for Additional Data on Reverse Side)

Form Officials

APTTOVED BY

CHARLE IS OF APPROVAL IF ANT:

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



12

OCT 1 1 1985 DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

"APPLICATION FOR PERMIT—" for such proposals) Ute Tribe 7. UNIT AGREEMBNY HAMB WELL XX WELL XX OTHER S. FARM OR LEASE HAMB NAME OF OPERATOR Ute Tribal Coors Energy Company 9. WELL NO. ADDRESS OF OFSTATOR PO Box 467, Golden, Colorado 80402 LOCATION OF WELL (Seport location clearly and in accordance with any State requirementa." At surface 10. FIRED AND POOL, OR WILDCAT Antelope Creek 11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA 10 T5S-R3W, Secs 3-33 12. COUNTY OR PARISM! 18. STATE 18, MEVATIONS (Show whether DF, NT. CR. MA.) 14. PERMIT NO. --- 43-013-30805 Utah Duchesne Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data AUBABQUBRT ABPORT OF: POTICE OF INTENTION TO: PULL OR ALTER CASING TEST WATER SHUT-OFF PRACTURE TREATMENT PRACTURE TREAT DHILIGIOA SO DHITUONS First day of Gas Production REPAIR WELL . (Nirra: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Our wells located in Antelope Creek Field, Duchesne County, Utah in T5S-R3W, Sections 3-33 were turned into the gas pipeline October 3, 1985. The following is the list of wells which are now producing gas: Ute Tribal 2-20, Section 20 Ute Tribal 1-3, Section 3 1-21 21 1-4 سن ۵ 28 ** 5 1-28 1-5 29 11 1-29 1-6 ** 30 1-30 1-7 31 1-31 1-8 11 32 11 1-32 9 2-9 1: 33 ** .. 1-10 10 1-33 * * .. 3-7 * * 18 1-18 15 1-15 Gas sales from the above wells are made to: 16 1-16 Grand Valley Gas Transmission Company 17 1-17 47 West 200 South, Suite 510 19 1-19 Salt Lake City, Utah 84101 20 1-20 TITLE Director, O/G Operations (This space for Federal

Form Officials

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBATE IN FROPLICATE ( (Other instructions on reverse side)

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	DIVISION OF OIL, GAS, AND MINING					S. LEASE DESIGNATION AND SERIAL		
SUN :De net use this	DRY NO	OTICES AND	REPORTS (	ON WELLS	r.	14-20-H62-3509  1. IF INDIAN. ALLOTTES OF TRIES  Ute Tribe		
OIL UAS	O 07833		rily abando			7. UNIT AGREMBNY	PAME	
2. NAME OF OPERATOR				<del></del>		S. FARM OR LEASE :	MAMB	
Coors Energy Com						Ute Tribal		
PO Box 467, Gold	en, Colo			•		1-10		
4. LOCATION OF WELL (Re See also space 17 below At surface	port location r.}	clearly and in acc	erdance with any	ltate requirements."		10. FIELD AND POOL		
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43-013-30805		6079 <b>'</b> G			1	Duchesne	Utah	
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Ye.	TICE OF LITE		in indicate 140			er Ugig 1 127027 og :		
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(Other)  7. DESCRIBE PROPOSED ON CORPORAD WORK. If			<u> </u>	Completion or R	rcompletio	multiple completion a Report and Log fo	ver.)	
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. I hereby certify they the	fagagain in	tme and correct			,			
BIGNED R. L. Man	Mar		TITLE V.P.	D/G Operations		DATE 9-4	-87	
(This space for Federal	or State office	um)						
APTOVED BY	<u> </u>		TITLE			DATE		
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#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

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	DIVIS	TON OF OIL, G	AS, AND N	MINING	ſ		
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Coors Energy Com	pany			V	Ute	Tribal	
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PO Box 467, Gold	•				1-10		
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43-013-30805		6079 GL				nesne	Utah
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TEST WATER ARRIVORT		VLL OG ALTER CASIM		WATER ANUT-OFF		28741RIP6 W	
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SHOOT OR ACIDIZE		BARDON*	H	# # # # # # # # # # # # # # # # # # #	<del></del>	ABANDONNEN	
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SIGNED R. L. Man	till	7	ITLE VALA	O/G Operations	. DAT	a <u> </u>	00
(This space for Federal	or 31410 +#co	W04)					
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Condition of APPRO	OVAL IF ANY						

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS, A	ND MINING	5. LEASE DESIGNATION AND SERIAL NO.
	• •		14-20-H62-3509
SUNDRY (Do not use this form for	NOTICES AND REPO	RTS ON WELLS or plug back to a different reservoir. or such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	PPLICATION FOR PERMIT—" 16	r such proposals.)	Ute Tribe
OIL GAS	Temporarily	abandoned	1. UNIT AGEEMBRY RAME
2. NAME OF OPERATOR	TEMPOTATITY		3 8. FARM OR LEASE NAME
Coors Energy Compan	v		
8. ADDRESS OF OPERATOR	y		Ute Iribal
PO Box 467, Golden,	Colorado 80402	APR 1 0 1989	1-10
4. LOCATION OF WELL (Report loc	eation clearly and in accordance w	rith any State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface		Dividition	Antelope Creek
600'FWL, 2001'	FSL, NW/NW	OIL, GAS & MINING	11. EBC., T., E., M., OR BLW. AND SURVEY OR AREA
			Sec. 10, T5S-R3W
14. APT NUMBER	15. BLEVATIONS (Show w)	nether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
43-013-30805	6079'GL		Duchesne Utah
16. Che	ck Appropriate Box To Indi	cate Nature of Notice, Report,	or Other Data
	P INTENTION TO:		ASSOURNT REPORT OF:
		¬	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CABING
FRACTURE TREAT SHOOT OF ACIDIZE	MULTIPLE COMPLETE ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT®
REPAIR WELL	CHANGE PLANS	(Other) TA Repor	
(Other)			suits of multiple completion on Well ompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLE	TED OPERATIONS (Clearly state all	pertinent defuils, and give pertinent de	ates, including estimated date of starting any ortical depths for all markers and zones perti-
uneconomical to mai	ntain at this time.		
18. I hereby certify that the fore  SIGNED LATTY (Jam)  (This space for Federal or Si	ampolly TITE	Director, Energy Ope	erations 4-5-89
(THIS SPACE IOL RESERVED OF CO		_	
APPROVED BY	L, IF ANY:	ъ.	DATE

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

	SION OF OIL, GAS, AND M	INING	5. LEASE DESIGNA	TIUR AND BERIAL NO.
			14-20-H6	
(Do not use this form for pro- Use "APPLI	OTICES AND REPORTS possels to drill or to deepen or plug ication for PERMIT—" for such i		Ute Tribe	OTTEE OR TRIBE NAME
I. OIL GAS OTHER OTHER	Temporarily aba	ndoned	7. UNIT AGREEMEN	EMAK T
2. NAME OF OPERATOR			8. FARM OR LEASE	
Coors Energy Company  8. ADDRESS OF OFFEATOR			Ute Trib	al
PO Box 467, Golden, Co	lorado 80402		1-10	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	n clearly and in accordance with any	State requirements.	Antelope	•
600'FWL, 2001'FSL	., NW/NW		11. SEC., T., R., M., SURVEY OR	
			Sec. 10,	T5S-R3W
14. API NUMBER	15. BLEVATIONS (Show whether D	F, RT, GR, etd.)		
43-013-30805	6079'GL		<u>  Duchesne</u>	lucan
16. Check A	Appropriate Box To Indicate 1			
NOTICE OF INT	TO HOITHE	PERENT	UNIT REPORT OF:	<del></del> 1
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING TA REPORT (Note: Report results Completion or Recomp	ALTERI	ING WELL ING CLBING INMENT*
This well is presently uneconomical to mainta	temporarily abandono in at this time.	ed, it is a low produ	gg consequences and the second of the second	er processor and a second of the second of t
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#### STATE OF UTAH DIVISION OF OIL, GAS AND MINING

The first till the	
	S. LEASE DESIGNATION & SERIAL NO.
	14-20-H62-3509 6. IF INDIAN, ALLOTTEE OR TRIBL HAME
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN. ALLOTTEE OH TRIBL HAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	Ute Tribe
WELL GAS WELL OTHER Temporarily Abandoned	1. UNIT AGREEMENT NAME
2 NAME OF OPERATOR	
Coors Energy Company	& FARM OR LEASE NAME
Coors Energy Company	Ute Tribal
PO Box 467, Golden, Colorado 80402	9. WELL NO.
LOCATION OF WELL (Barrers	1-10
At purpose	10. FIELD AND POOL, OR WILDCAT
600'FWL, 2001'FSL, NW/NW same	- Antelope Creek  11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA
4. AFI NO.	Sec. 10, T5S-R3W
43-013-30805  13. ELEVATIONS (Show watcher DF, RT, GR, etc.) 6079 GL	12 COUNTY 13. STATE
	Duchesne Utah
Check Appropriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF INTENTION TO:	EQUENT REPORT OF:
TEST WATER SHUT-OFF	
FRACTURE TREAT	REPAIRING WELL
SHOOT OR ACIDIZE  ASANDON  SHOOTING OR ACIDIZING	ALTERING CASING
REPAIR WELL CHANGE PLANS (Other)	ABANDONMENT*
(Note: Report resu	its of multiple completion on Well
	completion Report and Log form.)
APPROX. DATE WORK WILL START DATE OF COMPLETION	
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and giv starting any proposed work, If well is directionally drilled, give subsurface locations and measured and pertinent to this work.)</li> </ol>	e perfinent dates, including estimated date of true vertical depths for all markers and zones
* Must be accord	mpanied by a cement verification report.
This well was shut in 7/15/87 due to low production	1.
m	
To avoid premature abandonment of this well, we wis the status as "TA" while we evaluate alternative pr production in this area.	sh to continue to keep cocedures for enhancing
·	
	•
$\mathcal{M}$	
I hereby certify may he to egoing is true and correct	
SIGNED D.S. Sprague TITLE Manager, Eng/Operat	ions 1-4-91
(This space for Federal or State office use)	
APPROVED BY_	
CONDITIONS OF APPROVAL IT ANY	DATE

		,	
ि	Lease Designation	and Se	riel Nuo

DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS AND MINI	6. Lease Designation and Serial Number  14-20-H62-3509 7. Indian Allottee or Tribe Name	
SUNDRY NOTICES AND REPORTS ( Do not use to a form for proposals to drill new wells, deepen existing wells, or to re	ON WELLS	Ute Tribe 8. Unit or Communitization Agreement
Use APPLICATION FOR PERMIT— for such property of the property	osale	e. Unit of Communitization Agreement
C Gas Other (specify)		9. Well Name and Number Ute Tribal 1-10
Coors the ky Company		10. API Well Number 43~013-30805
PO Box 40 , Golden, Colorado 80402	4. Telephone Number (303)278-7030	11. Field and Poot, or Wildcat Antelope Creek
Footage 600? FWL, 2001 FSL, NW/NW 90.5ec. 10, T5S-R3W	County	. 1/746
12 CHECK APPROPRIATE BOXES TO INDIGATE N	ATURE OF NOTICE REPO	EN OF CICLERADAYA
NOTICE OF INTENT (Submit in Duplicate)	SUBSE (Submit	QUENT REPORT Original Form Only)
Abancomen.  Casing Repair Change of Plans Conversion to Injection Fracture Treat Multiple Completion Other Workover  New Construction Pull or Alter Casing Recompletion Shoot or Acidize Vent or Flare Water Shut-Off	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off
	Date of Work Completion	
Approximate Dane Vicins, Vol. 1 Start	-	
	on WELL COMPLETION OR RECC Must be accompanied by a cem	ions and Recompletions to different reservoirs DMPLETION AND LOG form.
Coors Energy Company plans to test a shallow well. The workover procedure is as follows:  Move in and RU service.  Kill well and install reason and pull tub. Set RBP on wireline at 750'.  Perforate 5-1/2" casing from 642-648' w/5. Swab test and perform stimulation accord.	sandstone interval in ing.  4 SPF.	
1		DIVISION OF OIL GAS & MINING
4. I hereby certify that the superioring justing and correct	Manage	<b>*</b>
Rame & Signature		r = ering/Operation: 9/22
State Use Only)	ACCEP OF UT	Date
1/90)		and a



14062 Denver West Parkway P.O. Box 467 Golden, CD 80402

#### TRANSMITTAL COVER SHEET

$\frac{1}{2}\frac{30/9}{1}$ page 1 of $\frac{2}{2}$ (including cover page)
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might get started on the w. O.
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359-3940

pier Number (303) 279-6087

Verification Number (303) 278-7030

Form 9	SI OF UTAH	<b>5</b> 0	
	DEPARTMENT WATURAL RESOURCE		6. Lease Designation and Serial Number
	DIVISION OF OIL, GAS AND MININ	1G	14-20-H62-3509
	DRY NOTICES AND REPORTS Cosals to drill new wells, deepen existing wells, or to recurs APPLICATION FOR PERMIT— for such propo	enter plugged and abandoned wells.	7. Indian Allottee or Tribe Name  Ute Tribe  8. Unit or Communitization Agreement
1. Tune of Well			
1. Type of Well Oil Well 2. Name of Operator	Gas Other (specify)		9. Well Name and Number Ute Tribal 1-10
Coors Energy Con	npany		10. API Well Number 43-013-30805
3. Address of Operator PO Box 467, Gold 5. Location of Well	den, Colorado 80402	4. Telephone Number (303)278-7030	11. Field and Pool, or Wildcat Antelope Creek
	JL, 2001'FSL, NW/NW Sec. 10, T5S-R3W	County State	: Duchesne
12. CHECK AP	PROPRIATE BOXES TO INDICATE NA		
	NOTICE OF INTENT (Submit in Duplicate)	SUBSE	QUENT REPORT Original Form Only)
Abandonment Casing Repair Change of Plans Conversion to Inject Fracture Treat Multiple Completion	☐ Vent or Flare ☐ Water Shut-Off	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off
Other Works  Approximate Date Work		Date of Work Completion	***
		Report results of Multiple Complet on WELL COMPLETION OR RECOMPLETION OR RECOMPLETION OF A COMPLETION OF THE PROPERTY OF THE P	
Coors Energy Con	R COMPLETED OPERATIONS (Clearly state all pertind true vertical depths for all markers and zones perting any plans to test a shallow sover procedure is as follows:	ent to this work.)	
<ol> <li>Kill well a</li> <li>Set RBP on</li> <li>Perforate 5</li> </ol>	d RU service rig. and install BOP's and pull tub: wireline at 750'. 5-1/2" casing from 642-648' w/4 and perform stimulation accord	F SPF.	OCT 0 2 1991
		(	DIVISION OF DIL GAS & MINING
	112		
4. I hereby certify that the for	going is true and correct	Monaca	32
lame & Signature	Margu	Manage _{Title} Engine	ering/Operations 9/30/91
Tota Han Only Dede/ O	rague /		The state of the s

ACCEPTED BY THE STATE OF UTAN DIVISION OF DATE 10/3/9/ Sider MANDAULA

(8/90)

See Instructions on Reverse Side

# ST E OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
14-20 <b>-</b> H62-3509

	DIVISION OF OIL, GAS AND MININ	14-20-H62-3509		
Do not use this f	SUNDRY NOTICES AND REPORTS C		7. Indian Allottee or Tribe Name  Ute Tribe 8. Unit or Communitization Agreement	
	Use APPLICATION FOR PERMIT— for such propo			
1. Type of Well Oil Well	Gas Other (specify)		9. Well Name and Number	
2. Name of Oper			Ute Tribal 1-10	
Coors Er	nergy Company			
3. Address of Op		4. Telephone Number	43-013-30805 11. Field and Pool, or Wildcat	
5. Location of We	67, Golden, Colorado 80402	(303)278-7030	Antelope Creek	
Footage			•	
QQ, Sec, T.,	600'FWL, 2001'FSL, NW/NW	County State	y: Duchesne : UTAH	
	HECK APPROPRIATE BOXES TO INDICATE N			
	NOTICE OF INTENT	SUBSI	EQUENT REPORT	
□ Aboodo	(Submit in Duplicate)	(Submi	t Original Form Only)	
Abandor Casing F		Abandonment *	New Construction	
	of Plans Recompletion	Casing Repair Change of Plans	☐ Pull or Alter Casing ☐ Shoot or Acidize	
	ion to Injection Shoot or Acidize	Conversion to Injection	☐ Vent or Flare	
Fracture	Treat Vent or Flare	Fracture Treat	☐ Water Shut-Off	
	Completion Water Shut-Off	Other Progres	ss Report	
Other _				
Approximate	Date Work Will Start	Date of Work Completion		
		Report results of Multiple Complon WELL COMPLETION OR REC Must be accompanied by a ce		
13. DESCRIBE P locations and	ROPOSED OR COMPLETED OPERATIONS (Clearly state all pertir I measured and true vertical depths for all markers and zones perti	pent details, and give pertinent date		
10/1/91	Commenced recompletion work at 600'+	<b></b>		
10/2/91	POOH & LD rods and pump, 76 7/8" and	180 3/4" rods, 85	jts of 2-7/8" tbg.	
10/3/91	Perf'd at 4 JPF w/4" casing gun, 23 24 holes.	gram charges from 64	42-648' totaling	
10/4/91	Broke down above perfs w/35 bbls KCL sealers.	water and 40 7/8"]	1.3 SG ball	
10/5 to 10/10/91	own perfs from 642-660's water and 10 gals.			
	paraffin solvent at 220°. Swabbed w	ell back, KIH w/2-//	'8" tubing and SN to 1290'.	
	Well presently shut in.			
14. I hereby certif	y that the foregoing is trye and correct			
Name & Signatur			ager - .neering/Operations 11/21/9	
(State Use Only)	D.S. Sprague			

NOV 2 5 1991

Form 9

1	
	). Lease Designation and Serial Number
	14-20-H62-3509 7. Indian Allottee or Tribe Name
	7. Indian Allottee or Tribe Name
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DIVISION OF OIL, GAS AND MININ	1). Lease Designation and Serial Number  14-20-H62-3509 7. Indian Allottee or Tribe Name	
SUNDRY NOTICES AND REPORTS C Do not use this form for proposals to drill new wells, deepen existing wells, or to ree	Ute Tribe  8. Unit or Communitization Agreement	
Use APPLICATION FOR PERMIT— for such propo		
[ Oil	shut in	9. Well Name and Number Ute Tribal 1-10
Coors Energy Company 3. Address of Operator		10. API Well Number 43-013-30805
P.O. Box 467, Golden, Colorado 80402	4. Telephone Number (303)278-7030	11. Field and Pool, or Wildcat Antelope Creek
Footage : 600'FWL, 2001'FSL NW/SW OO.Sec.T.R.M. : Section 10, T5S-R3W, NW/NW	County State	Duchesne : UTAH
12. CHECK APPROPRIATE BOXES TO INDIGATE NA  NOTICE OF INTENT (Submit in Duplicate)	SUBSE	ORT, OR OTHER DATA QUENT REPORT Original Form Only)
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off Other	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off FATUS REPORT
Approximate Date Work Will Start	Date of Work Completion  Report results of Multiple Complet on WELL COMPLETION OR RECO	
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertin locations and measured and true vertical depths for all markers and zones perting		

The Ute Tribal 1-10 has been shut in since July of 1986 as it was uneconomical to produce. This well is presently being considerd for a workover and/or P&A.

FEB 1 4 1662

DIVISION OF OIL CASE MANUS

14. I hereby certify that the foregoing is true and correct	
Name & Signature D. S. Smague KR.	Manager - Title Engineering/Oper. Date 2/7/92
(State Use Only) D.S. Sprague	Zigineering/oper: Z/1/1/2



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. (801-538-5340)

<b>n</b>	1		6
Page		ΟŤ	



#### MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address	:		·		
•MARYELLEN VIALPANDO COORS ENERGY • PO BOX 467 GOLDEN CO 80402-0467	7			Utah Account No Report Period (Moi Amended Report	nth/Year)7/_92
Well Name	Producing	Days	Production Volume		
	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL #1 4301320045 05595 048 04W 9/	GRRV	_	I-109-1ND-5351		·
UTE TRIBAL 4-180 4301330838 08413 045 04W 18	WSTC		iı		
DUCHESNE UTE TRIBAL #3 .4301315319 09251 04S 04W 16	GRRV .		14		
DUCHESNE UTE TRIBAL #5 4301315322 09252 04S 04W 16	GRRV		и		
DUCHESNE UTE TRIBAL #6  4301315323 09253 048 04W 17  DUCHESNE UTE TRIBAL #7	GRRV		()		
4301315324 09254 04S 04W 17	GRRV		11		
√4301330028.09255 04S 04W 16 UTE TRIBAL 4-4	GRRV		17		
4301330848 09375 05S 03W 4 T UTE TRIBAL 3-4	GRRV		14-20-H62-3503		
4301330878 09375 05S 03W 4 UTE TRIBAL #6-4	GRRV		11	,	
4301331100 09375 05S 03W 4 UTE TRIBAL 2-20	GRRV		·		
	GRRV	**	- 14-20-Hb2-3515		
	GRRV		н		
UTE TRIBAL 1-10 4301330805 09378 058 03W 10	GRRV	,	- 14-20-Hb2-3509		
	To	OTAL			
Comments (attach separate sheet if neces	sary)				
	<del></del>				
I have reviewed this report and certify the	information	to be	accurate and complete.	Date	
489	•			Talanta	
Authorized signature				relepnone	



P.O. BOX 467 GOLDEN, COLORADO 80401

September 1, 1992

State of Utah Division of Oil, Gas & Mining 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203 THE CLEAN VIEWS

SEP 0 4 1992

OF SAN A MARKET

Attn: Mr. Ron Firth

Dear Mr. Firth:

This letter is to advise you that effective September 1, 1992 Coors Energy Company has sold its oil and gas properties located in Duchesne County, Utah to the following Company:

Evertson Oil Company, Inc. P.O. Box 397 Kimball, Nebraska 69145 Mr. Bruce F. Evertson, President Phone No.: (308) 235-4871

The sale includes the following wells:

WELL NAME	API NO.
√State 2-6	43-013-30891
∖Ute Tribal l	43-013-20045
√Ute Tribal 1-10	43-013-30805
⊌Ute Tribal 1-10D	43-013-31211
⊌Ute Tribal 1-15	43-013-30880
√0te Tribal 1-15D	43-013-30712
Ute Tribal 1-16	43-013-30804
√Ute Tribal 1-17	43-013-30790
√Ute Tribal 1-18	43-013-30761
√Ute Tribal 1-19	43-013-30803
√Ute Tribal 1-20	43-013-30764
∨Ute Tribal 1-20D	43-013-31239
∘Ute Tribal 1-21	43-013-30883
∨Ute Tribal 1-24D	43-013-31234

Page 2 Change of Operator Duchesne County, Utah

#### WELL NAME

#### API NO.

773-6-6-7771116		A1 1 1101
√Ute Tribal	1-28	43-013-30802
√Ute Tribal		43-013-30763
√Ute Tribal	1-3	43-013-30823
✓Ute Tribal	1-30	43-013-30852
∨Ute Tribal	1-32	43-013-30853
√Ute Tribal	1-33	43-013-30806
√Ute Tribal	1-3D	43-013-31242
√Ute Tribal	1-4	43-013-30762
∍Ute Tribal	1-5	43-013-30785
√Úte Tribal	1-6	43-013-30793
√Úte Tribal		43-013-30788
∨Ute Tribal	1-7D	43-013-31198
√Ute Tribal		43-013-30759
∨Ute Tribal	2-10	43-013-31187
∨Ute Tribal		43-013-31219
√Ute Tribal		43-013-31200
レUte Tribal	2-16	43-013-31166
Ute Triba'l		43-013-
Ute Tribal		43-013-30881
∨Ute Tribal		43-013-30882
√Ute Tribal		43-013-30849
√Ute Tribal		43-013-31097
√Ute Tribal		43-013-31188
₩te Tribal		43-013-30879 (u
√Ute Tribal		43-013-30824
√Ute Tribal		43-013-30825
⊌Ute Tribal		43-013-30826
∨Ute Tribal		43-013-31199
Vute Tribal		43-013-30789
√Ute Tribal		43-013-15319
∠Ute Tribal		43-013-31217
<pre>Ute Tribal</pre> <pre> Ute Tribal</pre>		43-013-31175
<pre>✓Ute Tribal</pre> <pre>✓Ute Tribal</pre>		43-013-30850
✓Ute Tribal		43-013-30878
vúte Tribal		43-013-30938 43-013-30828
√Úte Tribal	3-8	43-013-30020
-Ute Tribal	4	43-013-31101
Vute Tribal	4-10D	43-013-15321
✓Ute Tribal	4-17D	43-013-31201
Ute Tribal	4-18	43-013-31099
√Úte Tribal	4-18D	43-013-30838
VUte Tribal	4-29	43-013-30851
∨Ute Tribal	4-4	43-013-30848
VUte Tribal	4-5	43-013-31306
√Ute Tribal	4-8	43-013-31164
√Ute Tribal	4-9	43-013-31165
√Ute Tribal	5	43-013-15322
√Ute Tribal	5-18	43-013-31180
∠Ute Tribal	5-29-E3	43-013-30939
-		

DEGRIVEU

SEP 0 4 1992

DIVISION OF OIL GASE MINING

Page 3 Change of Operator Duchesne County, Utah

WELI	_ NAME		API NO.
√Űte	Tribal	5-8	43-013-31307
⊬Ute	Tribal	6	43-013-15323
∨Ute	Tribal	6-10D	43-013-31236
νUte	Tribal	6-16D	43-013-31204
√Úte	Tribal	6-29	43-013-31305
Æte	Tribal	6-4	43-013-31100
∨Ute	Tribal	7	43-013-15324
∪Ute	Tribal	7-16D	43-013-31221
√Úte	Tribal	7-29	43-013-31339
√Úte	Tribal	8	43-013-30028
₽Úte	Tribal	8-16D	43-013-31220
Ute	Tribal	1-21D	43-013-31347
√Úte	Tribal	1-22D	43-013-31349

On this date, we are also notifying the BLM, BIA and the Ute Tribe of this change of operator.

Would you please forward this letter on to anyone else at the State office who might need to have this information. Let us know if we can be of further assistance or if you have any questions.

Very truly yours,

Doug S. Sprague

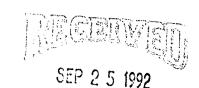
Manager

Engineering & Operations

DSS:kr

SEP 0 4 1992

DIVISION OF Oil gas a view EVERTSON OIL COMPANY, INC. P. O. BOX 397 KIMBALL, NE 69145 308/235-4871



DIVISION OF COLGAS & MINING

September 21, 1992

Lisha Romero
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

#### Dear Lisha:

Enclosed please find a listing of wells purchased from Coors Energy Company. These are all the wells on which Evertson Oil Company, Inc. will be taking over operations effective September 1, 1992.

I assume that Coors Energy Company has submitted the change of operator forms as required.

I will be forwarding the bonding information required by the U.S. Department of Interior, Bureau of Indian Affairs, as soon as that information is available.

Should you have any questions or need additional information, please let me know.

Sincerely,

James G. Stephen

JGS/iks enc.

/9258

### EVERTSON OIL COMPANY, INC. SCHEDULE OF WELLS

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510103	Ute Tribal 1-3	Utah	Duchesne	58	3W	3	SW/SW
1510104	Ute Tribal 1-4	Utah	Duchesne	5\$	3W	4	NE/NE
1510105	Ute Tribal 1-5	Utah	Duchesne	5\$	3W	5	NW/NE
1510106	Ute Tribal 1-6	Utah	Duchesne	58	3W	6	SE/SE
1510107	Ute Tribal 1-7	Utah	Duchesne	58	3W	7	SE/SW
1510108	Ute Tribal 1-8	Utah	Duchesne	58	3W	<b>, 8</b>	NW/NW
1510110	Ute Tribal 1-10	Utah	Duchesne	58	3W	10	NA\NA
1510115	Ute Tribal 1-15	Utah	Duchesne	58	3 <b>W</b>	15	NM/NM
1510116	Ute Tribal 1-16	Utah	Duchesne	5\$	3₩	16	SE/SE
1510117	Ute Tribal 1-17	Utah	Duchesne	58	34	17	NE/NE
1510118	Ute Tribal 1-18	Utah	Duchesne	58	3W	18	NE/NE
1510119	Ute Tribal 1-19	Utah	Duchesne	58	3₩	19	SE/SE
1510120	Ute Tribal 1-20	Utah	Duchesne	58	3 <b>W</b>	20	NW/NE
1510121	Ute Tribal 1-21	Utah	Duchesne	58	3 <b>\</b>	21	SW/SW
1510128	Ute Tribal 1-28	Utah	Duchesne	58	3W	28	SA\NA
1510129	Ute Tribal 1-29	Utah	Duchesne	58	3₩	29	NE/SE
1510130	Ute Tribal 1-30	Utah	Duchesne	58	3 <b>W</b>	30	SW/NE
1510132	Ute Tribal 1-32	Utah	Duchesne	58	3 <b>W</b>	32	SE/NE
1510133	Ute Tribal 1-33	Utah	Duchesne	58	3W	33	NW/NW
1510203	Ute Tribal 2-3	Utah	Duchesne	58	3 <b>W</b>	3	SE/SW
1510204	Ute Tribal 2-4	Utah	Duchesne	58	3W	4	SW/NE
1510205	Ute Tribal 2-5	Utah	Duchesne	58	3₩	5	SW/SW
1510207	Ute Tribal 2-7	Utah	Duchesne	58	3W	7	NE/NE
1510208	Ute Tribal 2-8	Utah	Duchesne	58	3W	8	SW/NW
1510209	Ute Tribal 2-9	Utah	Duchesne	58	3 <b>W</b>	9	NE/NE
1510210	Ute Tribal 2-10	Utah	Duchesne	58	3 <b>W</b>	10	SW/NW
1510216	Ute Tribal 2-16	Utah	Duchesne	58	3₩	16	SW/SW
1510218	Ute Tribal 2-18	Utah	Duchesne	58	3 <b>W</b>	18	SE/NE
1510220	Ute Tribal 2-20	Utah	Duchesne	58	3₩	20	SW/NE
1510229	Ute Tribal 2-29	Utah	Duchesne	5\$	3₩	29	SE/SE
1510231	Ute Tribal 2-31	Utah	Duchesne	58	3W	31	NE/NW
1510304	Ute Tribal 3-4	Utah	Duchesne	58	3W	4	NE/SW

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### EVERTSON OIL COMPANY, INC. SCHEDULE OF WELLS

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1510305	Ute Tribal 3-5-E3	Utah	Duchesne	58	3W	5	NW/SE
1510307	Ute Tribal 3-7	Utah	Duchesne	58	3W	7	SE/NE
1510308	Ute Tribal 3-8	Utah	Duchesne	58	3W	8	NE/NW
1510320	Ute Tribal 3-20	Utah	Duchesne	58	3W	20	SE/NW
1510329	Ute Tribal 3-29	Utah	Duchesne	5S	3W	29	SE/NW
1510404	Ute Tribal 4-4	Utah	Duchesne	58	3W	4	SW/SW
1510405	Ute Tribal 4-5	Utah	Duchesne	58	3₩	5	SE/NE
1510408	Ute Tribal 4-8	Utah	Duchesne	58	3₩	8	NW/SW
1510409	Ute Tribal 4-9	Utah	Duchesne	58	3₩	9	SW/SE
1510418	Ute Tribal 4-18	Utah	Duchesne	48	3₩	18	NW/NE
1510429	Ute Tribal 4-29	Utah	Duchesne	58	3₩	29	NW/NW
1510508	Ute Tribal 5-8	Utah	Duchesne	5\$	3 <b>W</b>	8	SE/NW
1510518	Ute Tribal 5-18	Utah	Duchesne	5\$	3W	18	NE/SE
1510529	Ute Tribal 5-29-E3	Utah	Duchesne	5\$	3W	29	SW/NE
1510604	Ute Tribal 6-4	Utah	Duchesne	<b>5</b> S	3W	4	SE/SW
1510629	Ute Tribal 6-29	Utah	Duchesne	<b>5</b> S	3 <b>W</b>	29	SE/NE
1510729	Ute Tribal 7-29	Utah	Duchesne	58	3 <b>W</b>	. 29	SE/NE
1520001	Ute Tribal 1	Utah	Duchesne	48	4₩	9	NW/SW
1520003	Ute Tribal 3	Utah	Duchesne	48	4₩	16	SW/NE
1520004	Ute Tribal 4	Utah	Duchesne	4\$	4W	16	NE/SW
1520005	Ute Tribal 5	Utah	Duchesne	4\$	4W	16	SW/NW
1520006	Ute Tribal 6	Utah	Duchesne	4\$	4¥	17	SW/NE
1520007	Ute Tribal 7	Utah	Duchesne	48	4W	17	SW/NW
1520008	Ute Tribal 8	Utah	Duchesne	<b>4</b> S	4¥	16	N#/N#
1520103	Ute Tribal 1-3D	Utah	Duchesne	48	4W	3	SE/SE
1520107	Ute Tribal 1-7D	Utah	Duchesne	48	4W	7	SE/SE
1520110	Ute Tribal 1-10D	Utah	Duchesne	48	4₩	10	SW/SE
1520115	Ute Tribal 1-15D	Utah	Duchesne	48	4W	15	SW/NE
1520120	Ute Tribal 1-20D	Utah	Duchesne	48	4₩	20	SW/SW
1520121	Ute Tribal 1-21D	Utah	Duchesne	48	4W	21	NE/NW
1520122	Ute Tribal 1-22D	Utah	Duchesne	48	4W	22	NE/NW
1520124	Ute Tribal 1-24D	Utah	Duchesne	48	5W	24	NA\NA
1520208	Ute Tribal 2-8D	Utah	Duchesne	48	4W	8	NW/SE

#### EVERTSON OIL COMPANY, INC. SCHEDULE OF WELLS

Well Number	Well Name	State	County	Township	Range	Section	Quadrant
1520210	Ute Tribal 2-10D	Utah	Duchesne	48	4W	10	SW/4
1520215	Ute Tribal 2-15D	Utah	Duchesne	48	4¥	15	WA/WA
1520218	Ute Tribal 2-18D	Utah	Duchesne	58	3W	18	SE/NE
1520310	Ute Tribal 3-10D	Utah	Duchesne	48	4¥	10	SE/SW
1520410	Ute Tribal 4-10D	Utah	Duchesne	48	4¥	10	NE/SE
1520417	Ute Tribal 4-17D	Utah	Duchesne	48	4₩	17	NW/SE
1520418	Ute Tribal 4-18D	Utah	Duchesne	48	4 <b>W</b>	18	NA\NA
1520610	Ute Tribal 6-10D	Utah	Duchesne	48	4¥	10	SE/NE
1520616	Ute Tribal 6-16D	Utah	Duchesne	48	4W	16	NE/NW
1520716	Ute Tribal 7-16D	Utah	Duchesne	48	4W	16	SE/NE
1520816	Ute Tribal 8-16D	Utah	Duchesne	4\$	4W	16	NE/SE
1521009	Coyote Ute Tr. 10-9	Utah	Duchesne	<b>4</b> S	4₩	9	NW/SE

	OR CHANGE H							Routing:	
			by the division leted. Write N/			able.		2-DT3/7-L0 3-VLC 4-RJF	
	ge of Opera gnation of		sold)			Agent Change Only	•	5- RWM 6- ADA	
The ope	erator of th	he well(s)	listed below	has change	d (EFFEC	TIVE DATE:	9-01-92	2)	
TO (nev	v operator) (address)	KIMBALL, BRUCE F. phone (3)	OIL COMPANY I 7 NEBRASKA 691 EVERTSON, PRE 08) 235-4871 O. N 6350 (1)	45 S.	(former	operator) (address)	phone ( 30	7 DLORADO 80402	<u>-04</u> 67
Well(s)	) (attach addi	tional page	if needed):						
Name:_ Name:_ Name:_ Name:_ Name:_			API:API: API:API: API:API:	Entit Entit Entit Entit Entit Entit	y: y: y: y: y:	SecTw SecTw SecTw SecTw SecTw	pRng pRng pRng pRng	Lease Type:	
OPERATO	OR CHANGE DO	CUMENTATI	ON						
٨	operator (A	Attach to	this form). /	Red 4.4-921 (	Keg, aic r	orm of		ved from <u>for</u>	
Fer 2.	(Rule R615- (Attach to	-8-10) Sun this form	dry or other ). ( R.g. 9-14-92)	legal docum (Fec'd 9-25-9	nentation 2)	n has been	received f	from <u>new</u> opera	tor
	The Departmoperating a yes, show o	ment of Co any wells company fi	mmerce has be in Utah. Is le number:#_/	een contacte company ro 63850 . E	ed if the egistere #.8-24-9	e new opera d with the 7	ator above state? ()	is not curren /es/no)	tly If
Jef 4.	(attach Te comments s changes sho	lephone D ection of ould take	ocumentation this form. place prior t	Form to t Management o completio	his rep review n of ste	ort). Mak of Federa ps 5 throu	ke note of <b>l and Indi</b> gh 9 below	ding this cha f BLM status <b>an</b> well opera	in tor
^	listed abov	1e. [11-25-9]	2/					BM) for each w	e11
JA 6.	Cardex file	e has been	updated for	each well 1	isted ab	ove. <i>(12-3-</i> 9	127		
Jef 7.	Well file	labels hav	e been update	d for each	well lis	ted above.	(11-25-92)		_
۸	for distrib	oution to	State Lands a	nd the Tax	Commissi	on.		ınt Changes" m	
<u>Jol</u> 9.	A folder he placed then	as been se re for ref	et up for the erence during	Operator C routing an	hange fi d proces	le, and a sing of th	copy of the coriginal	nis page has b documents.	een

PERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A. item is not applicable.
NTITY REVIEW  (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ho) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
OND VERIFICATION (Fee wells only)
1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
JA 3. The former operator has requested a release of liability from their bond (yes/no)  for Today's date 19 If yes, division response was made by letter dated 19
EASE INTEREST OHNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
2. Copies of documents have been sent to State Lands for changes involving State leases.
ILMING
1. All attachments to this form have been microfilmed. Date:
ILING
u 1. <u>Copies</u> of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
OMMENTS 921125 Bfm/Vernal "Operator still Coors Energy - Waiting on BIA approval." 921125 Operator changed per admin.

4E71/34-35

335 NORTH WASHINGTON • SUITE 140 P.O. BOX 1807 • HUTCHINSON, KS 67504-1807 (316) 665-8500 • FAX (316) 665-5961

#### VIA FACSIMILE (801) 359-3940

February 16, 1994

Lisha Cordova State of Utah Division of Oil, Gas & Mining 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203 FEB 1 8 1994

Ms. Cordova:

This letter is to advise you that effective February 1, 1994 Evertson Oil Company, Inc. intends to sell and Petroglyph Gas Partners, L.P. intends to purchase oil and gas properties located in Duchesne County, Utah as identified below:

Well Name	API No.
0 0. /	42 042 20204
State 2-6	43-013-30891
Ute Tribal 1	43-013-20045
Ute Tribal 1-10	43-013-30805
Ute Tribal 1-10D	43-013-31211
Ute Tribal 1-15	43-013-30880
Ute Tribal 1-15D	43-013-30712
Ute Tribal 1-16	43-013-30804
Ute Tribal 1-17	43-013-30790
Ute Tribal 1-18	43-013-30761
Ute Tribal 1-19	43-013-30803
Ute Tribal 1-20	43-013-30764
Ute Tribal 1-20D	43-013-31239
Ute Tribal 1-21	43-013-30883
Ute Tribal 1-24D	43-013-31234
Ute Tribal 1-28	43-013-30802
Ute Tribal 1-29	43-013-30763
Ute Tribal 1-3	43-013-30823
Ute Tribal 1-30	43-013-30852
Ute Tribal 1-32	43-013-30853
Ute Tribal 1-33	43-013-30806
Ute Tribal 1-3D	43-013-31242
Ute Tribal 1-4	43-013-30762
Ute Tribal 1-5	43-013-30785
Ute Tribal 1-6	43-013-30793
Ute Tribal 1-7	43-013-30788
Ute Tribal 1-7D	43-013-31198

Page 2 Change of Operator Notice Duchesne County, Utah February 16, 1994

Ute Tribal 1-8	43-013-30759
Ute Tribal 2-10	43-013-31187
Ute Tribal 2-10D	43-013-31219
Ute Tribal 2-15D	43-013-31200
Ute Tribal 2-16	43-013-31166
Ute Tribal 2-18	43-013-31166 13-013-30221
Ute Tribal 2-18D	43-013-30881-43-013-31212/Drl.
Ute Tribal 2-20	43-013-30882
Ute Tribal 2-29	43-013-30849
Ute Tribal 2-3	43-013-31097
Ute Tribal 2-31	43-013- <del>30827</del> - 3/18 <b>B</b>
Ute Tribal 2-4	43-013-30879 (ωιω?
Ute Tribal 2-5	43-013-30824
Ute Tribal 2-7	43-013-30825
Ute Tribal 2-8	43-013-30826
Ute Tribal 2-8D	43-013-31199
Ute Tribal 2-9	43-013-30789
Ute Tribal 3	43-013-15319
Ute Tribal 3-10D	43-013-31217 ( WIW + Hee not comm.
Ute Tribal 3-20	43-013-31175
Ute Tribal 3-29	43-013-30850
Ute Tribal 3-4	43-013-30878
Ute Tribal 3-5-E3	43-013-30938
Ute Tribal 3-7	43-013-30828
Ute Tribal 3-8	43-013-31101
Ute Tribal 4	43-013-15321 ( WDW )
Ute Tribal 4-10D	43-013-31226
Ute Tribal 4-17D	43-013-31201
Ute Tribal 4-18	43-013-31099
Ute Tribal 4-18D	43-013-30838
Ute Tribal 4-29	43-013-30851
Ute Tribal 4-4	43-013-30848
Ute Tribal 4-5	43-013-31306
Ute Tribal 4-8	43-013-31164
Ute Tribal 4-9	43-013-31165
Ute Tribal 5	43-013-15322
Ute Tribal 5-18	43-013-31180
Ute Tribal 5-29-E3	43-013-30939
Ute Tribal 5-8	43-013-31307
Ute Tribal 6	43-013-15323
Ute Tribal 6-10D	43-013-31236
Ute Tribal 6-16D	43-013-31204
Ute Tribal 6-29	43-013-31305
Ute Tribal 6-4	43-013-31100
Ute Tribal 7	43-013-15324
Ute Tribal 7-16D	43-013-31221

Page 3 Change of Operator Notice Duchesne County, Utah February 16, 1994

Ute Tribal 7-29	43-013-31339 (DRL/
Ute Tribal 8	43-013-30028
Ute Tribal 8-16D	43-013-31220
Ute Tribal 1-21D	43-013-31347
Ute Tribal 1-22D	43-013-31349

*Petroglyph Operating Company, Inc.*, a wholly owned subsidiary of Petroglyph Gas Partners, L.P., will be the operator of these properties. At this time, we request a state assigned operator number.

We are also notifying the BLM, BIA and the Ute Tribe regarding this change of operator. Please forward this letter to anyone in the State office who may need to have this information. If you have any questions or need further assistance, please feel free to contact me at (316) 665-8500.

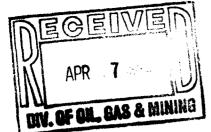
Sincerely,

Angela R. Bare

Operations Administrator

ARB/ms

suret y hereto.



# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF INDIAN AFFAIRS

BOND NO. B04528

COLLECTIVE BOND

AVV NOW BY WHERE BREETING There's	PETROGLYPH GAS PARTNERS, L. P. AND INLAND RESOURCES INC.
OF: 335 North Washington, #170, Hutchinson, KS 67501	, as principals
the trad Charac of America do the sum of	ach of our heirs, successors, executors,
Sealed with our seals and dated this $16$	th day of March 19 94.
gas mining leases on the Uintah and Ouray Red dates and periods of duration, covering land	eservation in the State of Utah, of various

WHEREAS the principal s and suret y agree that the coverage of this bond shall extend to and include all extensions and renewals of the leases and permits covered by this bond, such coverage to continue without any interruption due to the expiration of the term set forth therein.

his authorized representative, which leases and permits have been or may hereafter be granted or approved by the Secretary of the Interior, or his authorized representative, and the identification of which herein is expressly waived by both principals and

WHEREAS the surety hereby waives any right to notice of any modification of any such lease or permit, or obligation thereunder whether effected by extension of time for performance, by commitment of such lease to unit, cooperative, or communitization agreement, by waiver, suspension, or change in rental, except an increase thereof, by minimum royalty payment, except an increase thereof, by compensatory royalty payment, or otherwise, this bond to remain in full force and effect notwithstanding.

WHEREAS the principals and surety agree that the neglect or forebearance of any obligee under this bond in enforcing the payment of any rental or royalty or the performance of any other convenant, condition, or agreement of any such lease or permit shall not in any way release the principals and surety, or either of them, from any liability under this bond; and

WHEREAS the principals and surety agree that in the event of any default under any such lease or permit, the obligee may prosecute any claim, suit, action, or other proceeding against the principals and surety, or either of them, without the necessity of joining the other.

is now or may hereafter become a party, and shall observe all the laws of the United States and regulations made, or which shall be made thereunder, for the government of trade and intercouse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Inteflorg relative to such mining leases and permits, and shall in all particulars comply with the fif provisions of such leases, permits, rules, and regulations, then this obligation shall be null and vold; otherwise, to remain in full force and effect The rate of premium charged on this bond is \$ ; the total premium paid is Signed and sealed in the presence of WITNESSES:* PETROGLYPH GAS PARTNERS, L. P. PETROGLYPH ENERGY General Partner as to P. 0. PLANET INDEMNITY CO By: Greenway Plaza/Suite Houston, TX 77046 Mildred L. Massey, Attorney-in-Fact By: 410 17th Street, Suite 1675 8 Greenway Plaza, Suite 400 Denver, CO 80202 Houston, TX 77046 INLAND RESOURCES, INC 475 17th Street, Suite 1500 P. O. Denver, CO 80202 KYLE (). MILLER, President treet Suite Two witnesses to all signatures APPROVED: DEPARTMENT OF THE INTERIOR Bureau of Indian Affairs

Superintendent

Now, if the said principal, herein shall faithfully carry out and observe all the obligations assumed in such leases and permits to which Resources Inc.

# 14596

### GENERAL POWER OF ATTORNEY

## **CERTIFIED COPY**

KNOW ALL MEN BY THESE PRESENTS: That PLANET INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

### MILDRED L. MASSEY

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

*********************************

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said PLANET INDEMNITY COMPANY as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be cerified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of PLANET INDEMNITY COMPANY, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

"The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority

- (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and
- (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and
- (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, PLANET INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.

SEAL COOMPS

E.H. Frank, III

_ Presiden

## STATE OF COLORADO COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of PLANET INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day

and year first above written.

CERTIFICATION

I, the undersigned officer of PLANET INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this _

16th day of ._____

19 94_

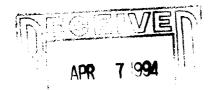
SEAL

Grag E Chilson

Assistant Secretary

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.



## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF INDIAN AFFAIRS

BOND	NO.	B04556
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	2 tras	war court	-	Carrette St. SC.		*
-	DIV	. ûf	OIL,	GRU	ù	Misserve

DIV. OF GIE, GRE CHILDREN COLLECTIVE BOND
KNOW ALL MEN BY THESE PRESENTS. That we, PETROGLYPH OPERATING COMPANY, INC.
OF: 335 North Washington, Suite 170, Hutchinson, KS 67501 as principal
and PLANET INDEMNITY COMPANY
of 410 17th Stree #1675, Denver, CO 80202 as surety, are held and firmly bound unto
the United States of America in the sum of seventy-five thousand dollars (7/3,000),
lawful money of the lighted States, for the payment of which, well and truly to be made,
the hind ourselves and each of us, our and each of our helrs, successors, executors,
administrators, and assigns, jointly and severally, firmly by these presents.
Sealed with our seals and dated this 16th day of March , 19 94.
The condition of this obligation is such that whereas the said principal, as lessee
has heretofore or may hereafter enter into or otherwise acquire an interest in oil and
gas mining leases on the Uintah and Ouray Reservation in the State of Utah, of various
dates and periods of duration, covering lands or interests in lands held by the United
States in trust for individual Indians, or bands or tribes of Indians, or subject to
restrictions against alienation without the consent of the Secretary of the Interior, or his authorized representative, which leases and permits have been or may hereafter be
granted or approved by the Secretary of the Interior, or his authorized representative,
and the identification of which herein is expressly waived by both principal and
suret y hereto.
WHEREAS the principal and suret y agree that the coverage of this bond shall extend
as and deal de all subspecious and wongstale At the leases and Delmits Covered by
bond, such coverage to continue without any interruption due to the expiration of the
term set forth therein.
WHEREAS the surety hereby waives any right to notice of any modification of any
1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
C
the terminal and change in tentral except, all alleged the
eminimum royalty payment, except an increase thereof, by compensatory royally
or otherwise, this bond to remain in full force and effect notwithstanding.
WHEREAS the principal and surety agree that the neglect or forebearance of any
obligee under this bond in enforcing the payment of any rental or royalty or the
performance of any other convenant, condition, or agreement of any such lease or permit
shall not in any way release the principal and surety, or either of them, from
any liability under this bond; and
WHEREAS the principal and surety agree that in the event of any default under
and such lease as normit the obligge may procedure any claims such as
proceeding against the principal and surety, or either of them, without the
necessity of joining the other.
necessity of joining the other.

the obligations assumed in such leases and permits to which Petroglyph Operating Company, In is now or may bereafter become a party, and shall observe all the laws of the United Staics and regulations made, or which shall be made thereunder, for the government of trade and intercouse with Indian tribes, and all rules and regulations that have been or shall hereafter be lawfully prescribed by the Secretary of the Interior relative to such mining leases and permits, and shall in all particulars comply with the provisions of such leases, permits, rules, and regulations, then this obligation shall be null and void; otherwise, to remain in full force and effect. ; the total premium The rate of premium charged on this bond is \$ paid is Signed and sealed in the presence of WITNESSES:* OPERATING COMPANY, INC. as to P. 0. R. A. CHRISTENSEN, PLANET INDEMNITY COM 8 Greenway Plaza, Suite 400 Houston, Texas 77046 Mildred L. Massey, Attorney-in-Fact 410 17th Street, Suite 1675 8 Greenway Plaza, Suite 400 Denver, CO 80202 Houston, Texas 77046 P. 0. 475 1/th Street, Suite 1500 P. O. Denver, CO 80202 475 17th Street, Suite 1500 P. U. Denver, CO 80202 Two witnesses to all signatures DEPARTMENT OF THE INTERIOR APPROVED: Bureau of Indian Affairs

Now, if the said principal, herein shall faithfully carry out and observe all

aro 43-410

Superintendent

### GENERAL POWER OF ATTORNEY

### **CERTIFIED COPY**

KNOW ALL MEN BY THESE PRESENTS: That PLANET INDEMNITY COMPANY, a corporation organized and existing under the laws of the State of Colorado, and having its principal office in the City of Denver, Colorado does hereby constitute and appoint:

### ROY C. DIE

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

This Power of Attorney is executed, and may be cerified to and may be revoked, pursuant to and by authority of Article V, Section 6(C) of the By-Laws adopted by the Board of Directors of PLANET INDEMNITY COMPANY, at a meeting called and held on this third day of March, 1987, of which the following is a true transcript of said Section 6(C):

"The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary shall have power and authority

- (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and
- (2) to appoint special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-laws of the Company, and
- (3) to remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given to him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the third day of March, 1987, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, PLANET INDEMNITY COMPANY has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E. H. Frank, III, on this the twenty eighth day of August, 1991.

SEAL COORDER

_____President

### STATE OF COLORADO COUNTY OF DENVER

On this 28th Day of August, 1991, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of PLANET INDEMNITY COMPANY; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the city of Denver, Colorado, the day

and year first above written.

Notary Public, Denver County, Colorado

### CERTIFICATION

I, the undersigned officer of PLANET INDEMNITY COMPANY, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this	23rd _{day of}	February	, 19 94
•	SEAL	Hay E Uluban Greg E. Chilson	Assistant Secretary

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.

## STATE OF UTAH

DIVISION OF OIL GAS AND MININ	IG	
DIVISION OF OIL GAS AND MINERY	5. Lease Designation and Serial Number: 14-20-H62- 3509	
SUNDRY NOTICES AND REPORTS O	ON WELLS  6. I Indian, Alottoe or Tribe Name: . UTE TRIBAL	
Do not use this form for proposals to drill new wells, deepen existing wells, or to reented Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for sur	7. Unit Apreement Name:  in plugged and abandoned wells.  in /A	
1. Type of Welt: OIL A GAS OTHER:	E Well Name and Number: Ute Tribal 1-10	
2 Name of Operator: PETROGLYPH OPERATING COMPANY, I	ENC. 8. API Well Number: 43-013- 30805	
a. Address and Telephone Number:	316-665- 12 Field and Pool or Widcatt	ld
P. O. BOX 1807, INCCRITISON, S. Location of Well Footspee: 600'FWL & 2000'FSL	County: DUCHESNE	
DESCRIPTION NW NW 10- T5S-R3W, U.S.M.	Bushe: UTAH	·····
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)	
□ Abandonment       □ New Construction         □ Casing Repair       □ Pull or After Casing         □ Change of Plans       □ Recompletion         □ Conversion to Injection       □ Shoot or Acidize         □ Fracture Treat       □ Vent or Flare         □ Multiple Completion       □ Water Shut-Off         ☑ Other	Abandonment   New Construction   Casing Repair   Pull or Alter Casing   Pull or Alter Casing   Change of Plans   Shoot or Acidize   Vent or Flare   Vent or Flare   Water Shut-Off   Other   Date of work completion   Peport results of Multiple Completions and Recompletions to different reservoirs on WE COMPLETION OR RECOMPLETION AND LOG form.	
12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and pi vertical depths to: all markers and zones pertinent to this work.)  change of operator from Evertson Petroglyph Operating Company, In	oil Company, Inc. to	
PETROGLYPH OPERATING COMPANY, II	NC. THE President Dele 2.25	94
R. A. CHRISTENSEN  This space for State use only)		

(See Instructions on Pleverse Side)

	-	 <b>.</b>		
DIVISION	OF	GAS	AND	MINING

DIVISION OF OIL GAS AND MININ	· ·-
DIVISION OF OIL GAS AND MININ	5. Lease Designation and Serial Number: 14-20-H62- 3509
SUNDRY NOTICES AND REPORTS (	& V Indian Aliabee or Tribe Name
and the major relation walks of the reservant and the reservant an	7. Urik Agreement Name:
Do not use this form for proposate to built for PERMIT TO DRILL OR DEEPEN form for su	11/21
1. Type of Wet: OIL A GAS OTHER:	& Well Name and Number: Ute Tribal 1-10
2. Name of Operator: EVERTSON OIL COMPANY, INC.	8. API Well Number: 43-013- 30805
P.O.Box 397, Kimball, NE 69145 308-235-	10. Field and Pool or Wilocar Antelope Creek Field Green River Pool
4. Location of Well	County: DUCHESNE
Focces: 600 FWL & 2000 FBE  CO. Sec. T.R.M.: NW NW 10− T5S−R3W, U.S.M.	Sease: UTAH
	ATURE OF NOTICE REPORT OR OTHER DATA
11. CHECK APPROPRIATE BOXES TO INDICATE N	
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
☐ Abandonment ☐ New Construction	☐ Abandonment ☐ New Construction
Dollar Aban Oraling	Casing Repair Pull or Alter Casing
Casing Repair Pull of After Casing  Change of Plans Recompletion	☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Shoot or Acidize	☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Vent or Flare	Fracture Treat Water Shut-Off
☐ Multiple Completion ☐ Water Shut-Off	Other
© OtherCHANGE OF OPERATOR	
CHANGE OF OF BRATON	Date of work completion
of change 3-1-94 Approximate date workers 5 3-1-94	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
	* Must be accompanied by a coment vertication report.
12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and provertical depths for all markers and zones pertinent to this work.)  change of operator from Evertson Oi Petroglyph Operating Company, Inc.	1 Copmany, Inc. to
	· · · · · · · · · · · · · · · · · · ·
	•
EVERTSON OIL COMPANY, INC.	THE: V. president Date: 2-2594
Prince F Evertson	

(1/93)

## STATE OF UTAH DIVISION OF OIL GAS AND MINING

	DESIGNATION OF	AGENT OR OPERATOR
The undersign	ned is, on record, the holder of oil and gas leas	se e
LEASE NA	ME: UTE TRIBAL	
	MBER:14-20-H62-3509	
and hereby d	esignates	:
NAME:	PETROGLYPH OPERATING COMPANY,	INC.
ADDRESS:	: P.O.Box 1807, Hutchinson, KS	67504-1807
as his agent applicable the compliance w	□Voperator ☑, with full authority to act in his	behalf in complying with the terms of the lease and regulations thorized Agent may serve written or oral instructions in securing and Procedural Rules of the Board of Oil, Gas and Mining of the
Omedica acresço to	io which this designation is applicable, and identity each applicable oil and per	well by name and API number. Attach additional pages as needed.)
1	W, U.S.M. LOTS 1, 2, 3, 4, NW,	· ·
UTE 1-1	10, 43-013-30805; UTE 2-10, 43-	-013 -31187
Duct	hesne County, Utah	DEGEOVEN
of the lease a State of Utah. in the lease.	and the Oil and Gas Conservation General Hules  It is also understood that this designation of a	not relieve the lessee of responsibility for compliance with the terms and Procedural Rules of the Board of Oil, Gas and Mining of the gent or operator does not constitute an assignment of any interestor, the lessee will make full and prompt compliance with all rules than Others of Lind or its authorized representative.
ease terms o	or orders of the Board of Oil, Gas and Mining o	The State of Stair of its admonage representative
The lessee ag	grees to promptly notify the Division Director of	Authorized Agent of any change in this designation.
Effective Dat	te of Designation: 3-1-94	PETROGLYPH GAS PARTNERS, L.P. OF: (Company) BY PETROGLYPH ENERGY, INC.,
3Y: (Name)	ROBERT C. MURDOCK	GENERAL PARTNER
(Sipnature)	" HORREL ( OKUMANICA	(Address) P. O. BOX 1807
(True)	PRESIDENT OF PETROGLYPH ENERGY	Hutchinson, KS 67504-1807
(Phone)	316-665-8500	

(Phone)

## STATE OF UTAH DIVISION OF OIL GAS AND MINING

DESIGNA	TION OF AGENT OR OPERATOR
The undersigned is, on record, the holder of oil a	and gas lease
LEASE NUMBER: 14-20-H62-3509	
and hereby designates	
NAME: PETROGLYPH OPERATING	COMPANY, INC.
ADDRESS: P. O. BOX 1807, Hutch	hinson, KS 67504-1807
applicable thereto and on whom the Division Dir compliance with the Oil and Gas Conservation Go State of Utah with respect to:	o act in his behalf in complying with the terms of the lease and regulations rector or Authorized Agent may serve written or oral instructions in securing eneral Rules and Procedural Rules of the Board of Oil, Gas and Mining of the
	A NITE / A TEL / O CEL / A CE CELT ( N. 1.0.)
T5S-R3W, U.S.M. LOTS 1, 2, 3,	
UTE 1-10, 43-013-30805; UTE 2-	10, 43-013 -31187
Duchesne County, Utah	PEGETVEN APR 7
of the lease and the Oil and Gas Conservation G State of Utah. It is also understood that this design the lease.	erator does not relieve the lessee of responsibility for compliance with the terms eneral Rules and Procedural Rules of the Board of Oil, Gas and Mining of the gnation of agent or operator does not constitute an assignment of any interest agent/operator, the lessee will make full and prompt compliance with all rules,
lease terms or orders of the Board of Oil, Gas ar	nd Mining of the State of Utah or its authorized representative.
The lessee agrees to promptly notify the Division	Director or Authorized Agent of any change in this designation.
Effective Date of Designation: 3-1-94	THE PURE DECOURCES INC
BY: (Name) KYLE R. MILLER	OF: (Company) INLAND RESOURCES INC.
(Signature)	(Address) 475 Seventeenth St., Suite 1500
(Trule) President	Denver, CO 80202
(Phone) 303-292-0900	

LAW OFFICES OF

## morris, laing, evans, brock & kennedy, chartered

FOURTH FLOOR, 200 WEST DOUGLAS, WICHITA, KANSAS 67202-3084 TELEPHONE (316) 262-2671 FAX: (316) 262-6226/262-5991

RALPH R. BROCK
JOSEPH W. KENNEDY
ROBERT I. GUENTHNER
DAVID C. ADAMS
KEN M. PETERSON
RICHARD D. GREENE
A. J. SCHWARTZ, JR.
DONALD E. SCHRAG
WILLIAM B. SORENSEN, JR.
DENNIS M. FEENEY

JEFFERY L. CARMICHAEL
ROBERT W. COYKENDALL
ROBERT K. ANDERSON
SUSAN R. SCHRAG
ROBERT E. NUGENT
MICHAEL LENNEN
KARL R. SWARTZ
ROGER L. THEIS
JANA DEINES ABBOTT
RICHARD F. HAYSE*

THOMAS R. DOCKING GERALD N. CAPPS DIANE S. WORTH TIM J. MOORE GARY E. PATTERSON BRUCE A. NEY JANET H. WARD

*RESIDENT IN TOPEKA OFFICE

MV. OF CIL. CAS A

ROBERT B. MORTON EVA POWERS* OF COUNSEL

VERNE M. LAING RETIRED

LESTER L. MORRIS 1901-1966 FERD E. EVANS, JR. 1919-1991

April 25, 1994

Ms. Lisha Cordoba
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Petroglyph Gas Partners, L. P.

Dear Ms Cordoba:

Enclosed in triplicate per our recent conversations are Sundry Notices pertaining to the Ute Tribal 1-29, 2-5, 5-29E3, and #8 wells which were inadvertently initially overlooked in this transaction as follows:

- 1. Form 9 Sundry Notice executed by Evertson Oil Company showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;
- Form 9 Sundry Notice executed by Petroglyph Gas Partners, L. P. showing the change in Operations from Evertson Oil Company to Petroglyph Operating Company;

I thank you for your continued assistance with this matter. Please do not hesitate to give me a call if you need anything further.

Sincerely,

Roger L. Theis For the Firm

RLT:mk

Enclosures

cc: Robert A. Christensen



## United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office 170 South 500 East Vernal, Utah 84078-2799

IN REPLY REFER TO: 3162.3 (UT08438)

JUN 3 0 1994

Petroglyph Operating Company, Inc. P.O. Box 1839 Hutchinson, KS 67504-1839

Re: See attached list for the

well numbers and lease

numbers

Duchesne County, Utah

### Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Petroglyph Operating Company, Inc., is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II

Assistant District Manager for Minerals

cc:

Evertson Oil Company

BIA

## Township 5 South, Range 3 West, USM

Township 5 South, Range 3 West, USM										
ease No.	Section No.	<u>Well Name</u>	Location							
4-20H62-3502	3	Ute Tribal 1-3 Ute Tribal 2-3	SWSW SESW							
.4-20-H62-3503	4	Ute Tribal 1-4 Ute Tribal 2-4 SWD Ute Tribal 3-4 Ute Tribal 4-4 Ute Tribal 6-4	NENE SWNE NESW SWSW SESW							
.4-20-H62-3504	5	✓Ute Tribal 1-5 ✓Ute Tribal 2-5 ✓Ute Tribal 3-5 E3 ✓Ute Tribal 4-5	SWNE SWSW NWSE SENE							
14-20-H62-3505	6	✓Ute Tribal 1-6* ✓Ute Tribal 3-6	SESE SENE							
L4-20-H62-3506	7	✓Ute Tribal 1-7* ✓Ute Tribal 2-7 ✓Ute Tribal 3-7	SESW NENE SENE							
14-20-H62-3507	. 8	✓Ute Tribal 1-8 ✓Ute Tribal 2-8 ✓Ute Tribal 3-8 ✓Ute Tribal 4-8 ✓Ute Tribal 5-8	NWNW SWNW NENW NWSW SENW							
14-20-H62-3508	9	√Úte Tribal 2-9 √Úte Tribal 4-9	NENE SWSE							
14-20-H62-3509	10	√Úte Tribal 1-10 √Úte Tribal 2-10	NWNW NENW							
(*) = Lease No. incorrect on Sundry Notice submitted										

Lease No.	Section No.	Well Name	Location
14-20-H62-3510	15	✓Ute Tribal 1-15	NWNW
14-20-H62-3511	16	✓Ute Tribal 1-16* ✓Ute Tribal 2-16	SESE SWSW
14-20-H62-4633	17	√Ute Tribal 1-17*	NENE
14-20-H62-3513	18	✓Ute Tribal 1-18 ✓Ute Tribal 2-18 ✓Ute Tribal 4-18 ✓Ute Tribal 5-18	NENE SENE NWNE NESE
14-20-H62-3514	19	✓Ute Tribal 1-19	SESE
14-20-H62-3515	20	✓Ute Tribal 1-20 ✓Ute Tribal 2-20 ✓Ute Tribal 3-20*	NWNE SWNE SENW
14-20-H62-3516	21	✓Ute Tribal 1-21	SWSW
14-20-H62-3517	28	√Ưte Tribal 1-28	SWNW
14-20-H62-3518	29	Ute Tribal 1-29  ✓Ute Tribal 2-29  ✓Ute Tribal 3-29  ✓Ute Tribal 4-29  ✓Ute Tribal 5-29E3  ✓Ute Tribal 7-29  ✓Ute Tribal 7-29	NESE SESE SENW NWNW SWNE SENE NESE
14-20-H62-3519	30	Ute Tribal 1-30	SWNE
14-20-H62-3520	31	✓Ute Tribal 1-31* ✓Ute Tribal 2-31	NWNE NENW
14-20-H62-3521	32	✓Ute Tribal 1-32	SENE
14-20-H62-3522	33	<b>Ute Tribal 1-33</b>	NENW

## Township 4 South, Range 4 West, USM

<u>.ease No.</u>	Section No.	<u>Well Name</u>	Location
14-20-H62-4446	3	√Úte Tribal 1-3D	SESE
14-20-H62-4453	22	✓Ute Tribal 1-22D	NENW
14-20-H62-4454	10	✓Ute Tribal 6-10D	SENE
14-20-H62-4455	21	√Úte Tribal 1-21D	NENW
14-20-H62-4465	20	✓Ute Tribal 1-20D	NWNE
14-20-H62-4466	24	✓Ute Tribal 1-24D	WNW

## Township 4 South, Range 4 West, USM

Lease No.	Section No.	Well Name	Location
1109-IND-5351	7	√Ute Tribal 1-7D	SESE
	8	∨Ute Tribal 2-8D	NWSE
	9	√tte Tribal #1	NWSW
	10	∨Ute Tribal 1-10D	SWSE
	10	✓ Úte Tribal 2-10D	SWSW
	10	✓ Ute Tribal 3-10D	SESW
	10	∠Ute Tribal 4-10D	NESE
	15	√Ute Tribal 1-15D	SWSW
	15	∨Ưte Tribal 2-15D	WNW
	16	√Ute Tribal #3	SENE
	16	√Ute Tribal #5	SWNW
	16	Ute Tribal 6-16D	NENW
	16	∠tte Tribal 7-16D	SENE
	- 16	√Ute Tribal #8	WNW
	16	✓ Ute Tribal 8-16D	NESE
	16	√tte Tribal 14-16D	NENW
	17	∨Ute Tribal #6	SWNE
	17	√Ute Tribal #7	SWNW
	17	Ute Tribal 4-17D	NWSE
	18	Ute Tribal 2-18D	NESE
•	18	∠Ute Tribal 4-18D	WNW

**					
	n of Oil, Gas and Mining FOR CHANGE HORKSHEET				Routing:
	all documentation received by the division regar each listed item when completed. Write N/A if		able.		2-LAP 7-PL 3-DF878-SJ 4-VLC 9-FILE
	nge of Operator (well sold) 🗆 ignation of Operator 🗆	Designation of Operator Name (	Agent Change Only	1	5- RJF / 6- LWP /
The op	perator of the well(s) listed below has	- changed (EFFEC	TIVE DATE:	2-1-94	)
·	w operator) PETROGLYPH OPERATING CO.			EVERTSON	OIL COMPANY INC
	(address) PO BOX 1839 HUTCHINSON, KS 67504-183 ANGELA BARE		(address)	PO BOX 3	97 NE 69145
	phone (316) 665-8500	-	,	phone (3	08 ) 235–4871
	account no. N3800	-		account	no. <u>N<b>6350</b></u>
Hell(s	) (attach additional page if needed):				
Name: Name:	**SEE ATTACHED**  API: 01.3-3080  API:	Entity: Entity:	SecTw SecTw	pRng pRng	_ Lease Type: _ Lease Type:
Name:	API:	Entity:	SecTw	oR <b>ng</b>	_ Lease Type:
		Entity: _Entity:	SecTw		_ Lease Type: _ Lease Type:
	API: API:	_ Entity:	SecTw		_ Lease Type:
		Entity:			_ Lease Type:
<u>Le</u> 1.	OR CHANGE DOCUMENTATION  (Rule R615-8-10) Sundry or other 1 operator (Attach to this form). (hg. 2-2 (Rule R615-8-10) Sundry or other legal (Attach to this form). (hz/d 2-18-94) (hz	<i>y-94) (Red 4-7-19)</i> al documentation			
<u>Lec</u> 3.	The Department of Commerce has been coperating any wells in Utah. Is comyes, show company file number: #Colsc	contacted if the npany registered 0242.(~#.24844)	e new opera d with the	tor above state? (	yes/no) If
Lec 4.	(For Indian and Federal Hells ONLY) (attach Telephone Documentation Form comments section of this form. Manachanges should take place prior to comments.)	m to this repo agement review moletion of ste	ort). Mak of F <mark>edera</mark> l ns 5 throug	e note e. <b>and Ind</b> h 9 belov	of BLM status in <b>ian</b> well operator w.
Lee 5.	Changes have been entered in the Oil listed above. $(7-8-94)$	and Gas Informa	ation Syste	m (Wang/]	[BM) for each well
Like.	Cardex file has been updated for each	well listed abo	ove. 7-//-9	4	
Zsif 7.	Well file labels have been updated for	r each well lis	ted above.	7-11-94	
Lec 8.	Changes have been included on the more for distribution to State Lands and the contract of the	nthly "Operator he Tax Commissio	, Address, on. <i>(74.44</i> )	and Acco	ount Changes" memo
Lec 9.	A folder has been set up for the Open placed there for reference during rou	rator Change fi	le, and a sing of the	copy of t	this page has been 1 documents.

OPERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY	REVIEW
	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VE	RIFICATION (Fee wells only)
NA/1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operators' bond files.
3.	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
LEASE I	NTEREST OHNER NOTIFICATION RESPONSIBILITY
( ∂√5.	(Rule R615-2-10) The former operator/lessee of any <b>fee lease</b> well listed above has been notified by letter dated
u/p 2.	Copies of documents have been sent to State Lands for changes involving <b>State leases</b> .
FILMING	
1.	All attachments to this form have been microfilmed. Date: July 89 1994.
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
2.	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENT	TS .
940706	Bhm/ Wernal Apro. 6-30-94.
×	(1 st lease well handled separately)

WE71/34-35

	<del>,</del>	
(June 1990) DEPARTME	ITED STATES NT OF THE INTERIOR LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993  5. Lease Designation and Serial No.
Do not use this form for proposals to d	S AND REPORTS ON WELLS  will or to deepen or reentry to a different reservoir.  OR PERMIT—" for such proposals	14-20-H62-3509 6. If Indian, Allottee or Tribe Name Ute Indian Tribe
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well    Gas   Well   Other	on, KS 67502 (316) 665-8500 Description)	14-20-H62-4650  8. Well Name and No.    Ute Tribal 1-10  9. API Well No.    43-013-30805  10. Field and Pool, or Exploratory Area    Antelope Creek  11. County or Parish, State    Duchesne County, UT
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
Notice of Intent	Abandonment Recompletion Plugging Back	Change of Plans  New Construction  Non-Routine Fracturing

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugging Back

Casing Repair

Altering Casing

well name change

Non-Routine Fracturing

Conversion to Injection

(Note: Report results of multiple completion on Well

Water Shut-Off

Dispose Water

In an effort to bring all of the existing wells and the anticipated wells to be drilled into a uniform numbering system, based on 40 acre locations, each well name will be changed to consist of its section location followed by the correct number of its well spot, based upon 16 wells per section.

Final Abandonment Notice

Petroglyph Operating Company, Inc. would like to notify by subsequent report that the above referenced well name has been changed to Ute Tribal 10-12. This will be effective January 1, 1996.

Signed Signed		President	1/25/96
(This space for Federal or State office use)			
Approved by	Title		Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

January 26, 1996

Ron Firth
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, UT 84180-1203

RE: Well Name Change for Wells in the Antelope Creek Field, Duchesne County, UT

Mr. Firth:

In an effort to bring all of the existing wells and wells to be drilled into a uniform numbering system, based on 40 acre locations and 16 wells per section, each well name will be changed to consist of its section location followed by the correct number of its well spot.

Enclosed please find sundry notices changing the well name for all wells located in Antelope Creek. We are making this change effective January 1, 1996. Also enclosed for your convenience is a list consisting of the "old" well names and the "new" well names.

Your assistance during this time of transition is greatly appreciated. If you have any questions regarding the enclosed information, please do not hesitate to contact me at (316) 665-8500.

Sincerely,

Angela R. Ely

Administrative Operations Manager

ARE/ms

**Enclosures** 

pc:

Dennis Ingram

Lisha Cordova

### 96WELLÇ.XLS

AgrmtNbt	LeaseNbr	LeaseName	Old	New	API	Footage	Field	- T	· -		
14-20-H62-4650	14-20-H62-3509	Ute Tribal	1-10	10-12	43-013-30805	2001 FSL & 600 FWL		Town	Range	Sec	Qt
14-20-H62-4650	14-20-H62-3510	Ute Tribal	1-15	15-04	43-013-30880	907 FNL & 515 FWL	Antelope Creek	58	3W		NWSW
14-20-H62-4650	14-20-H62-3511	Ute Tribal	1-16	16-16	43-013-30804	505 FSL & 600 FEL	Antelope Creek	58	3W		NWNN
14-20-H62-4650	14-20-H62-4633	Ute Tribal	1-17	17-01	43-013-30790	638 FNL & 610 FEL	Antelope Creek	58	3W		SESE
14-20-H62-4650	14-20-H62-3513	Ute Tribal	1-18	18-01	43-013-30761		Antelope Creek	58	3W		NENE
14-20-H62-4650	14-20-H62-3514	Ute Tribal	1-19	19-16	43-013-30803	550 FNL & 521 FEL	Antelope Creek	58	3W		NENE
14-20-H62-4650	14-20-H62-3515	Ute Tribal	1-20	20-02	43-013-30803	556 FSL & 603 FEL	Antelope Creek	58	3W	19	SESE
14-20-H62-4650	14-20-H62-3516	Ute Tribal	1-21	21-13	43-013-30764	404 FNL & 1539 FEL	Antelope Creek	58	ЗW	20	NWNE
14-20-H62-4650	14-20-H62-3517	Ute Tribal	1-28	28-05	43-013-30802	611 FSL & 786 FWL	Antelope Creek	58	3W	21	SWSV
14-20-H62-4650	14-20-H62-3518	Ute Tribal	1-29 ini	29-09 inj	43-013-30802	2583 FNL & 712 FWL	Antelope Creek	58	3W	28	SWNV
14-20-H62-4650	14-20-H62-3502	Ute Tribal	1-3	03-13		1324 FSL & 1160 FEL	Antelope Creek	58	3W	29	NESE
14-20-H62-4650	14-20-H62-3519	Ute Tribal	1-30	30-07	43-013-30823	659 FSL & 659 FWL	Antelope Creek	58	3W	3	swsv
14-20-H62-4650	14-20-H62-3520	Ute Tribal	1-31	31-02	43-013-30852	1980 FNL & 1980 FEL	Antelope Creek	58	3W	30	SWNE
14-20-H62-4650	14-20-H62-3521	Ute Tribal	1-32	32-08	43-013-30827	519 FNL & 1942 FEL	Antelope Creek	58	3W	31	NWNE
14-20-H62-4650	14-20-H62-3522	Ute Tribal	1-33	33-04	43-013-30853	2100 FNL & 660 FEL	Antelope Creek	58	3W		SENE
14-20-H62-4650	14-20-H62-3503	Ute Tribal	1-4	04-01	43-013-30806	723 FNL & 802 FWL	Antelope Creek	58	3W		NWNV
14-20-H62-4650	14-20-H62-3504	Ute Tribal	1-5	05-07	43-013-30762	1331 FNL & 1277 FEL	Antelope Creek	58	3W		NENE
14-20-H62-4650	14-20-H62-3505	Ute Tribal	1-6		43-013-30785	2430 FNL & 1777 FEL	Antelope Creek	58	3W		SWNE
14-20-H62-4650	14-20-H62-3506	Ute Tribal	1-7	06-16 07-14	43-013-30793	833 FSL & 902 FEL	Antelope Creek	58	3W		SESE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	1-8 ini	07-14 08-04 ini	43-013-30788	559 FSL & 1957 FWL	Antelope Creek	58	3W		SESW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	11-5		43-013-30759	754 FNL & 888 FWL	Antelope Creek	58	3W		NWNV
14-20-H62-4650	14-20-H62-3517	Ute Tribal	12-28	05-09	43-013-31468	2150 FSL & 639 FEL	Antelope Creek	58	3W		NESE
14-20-H62-4650	14-20-H62-3503	Ute Tribal	12-26	28-12	43-013-31529	1861 FSL & 496 FWL	Antelope Creek	58	3W		NWSV
14-20-H62-4650	14-20-H62-3504	Ute Tribal	12-5	04-12	43-013-31470	2000 FSL & 600 FWL	Antelope Creek	58	3W		NWSW
14-20-H62-4650	14-20-H62-3507	Ute Tribal	13-8	05-11	43-013-31454	1856 FSL & 1457 FWL	Antelope Creek	55	зw		NESW
14-20-H62-4650	14-20-H62-3518	Ute Tribal		08-13	43-013-31468	660 FSL & 660 FWL	Antelope Creek	58	3W		swsw
14-20-H62-4650	14-20-H62-3504	Ute Tribal	14-29	29-10	43-013-31475	1955 FSL & 2125 FEL	Antelope Creek	58	3W		NWSE
14-20-H62-4650	14-20-H62-3518	Ute Tribal	14-5	05-14	43-013-31455	590 FSL & 1984 FWL	Antelope Creek	58	3W		SESW
14-20-H62-4650	14-20-H62-3504		15-29	29-15	43-013-31530	649 FSL & 1831 FEL	Antelope Creek	58	зw		SWSE
14-20-H62-4650	14-20-H62-3504	Ute Tribal	15-5	05-15	43-013-31461	990 FSL & 1900 FEL	Antelope Creek	58	3W		SWSE
14-20-H62-4650	14-20-H62-3506	Ute Tribal	16-5	05-16	43-013-31527	708 FSL & 523 FEL	Antelope Creek	58	3W		SESE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	16-7	07-16	43-013-31463	440 FSL & 410 FEL	Antelope Creek	58	3W		SESE
14-20-H62-4650	14-20-H62-3509	Ute Tribal	1A-8	08-01	43-013-31568	660 FSL & 660 FEL	Antelope Creek	58	3W		NENE
14-20-H62-4650	14-20-H62-3511	Ute Tribal	2-10	10-03	43-013-31187	600 FNL & 1650 FWL	Antelope Creek	58	3W		VENW
14-20-H62-4650	14-20-H62-3513	Ute Tribal	2-16	16-13	43-013-31166	750 FSL & 500 FWL	Antelope Creek	58	3W		WSW
14-20-H62-4650	14-20-H62-3515	Ute Tribal	2-18	18-08	43-013-30881	1929 FNL & 612 FEL	Antelope Creek	58	3W		SENE
14-20-H62-4650	14-20-H62-3518	Ute Tribal	2-20	20-07	43-013-30882	1980 FNL & 1980 FEL	Antelope Creek	58	3W		WNE
14-20-H62-4650		Ute Tribal	2-29	29-16	43-013-30849	500 FSL & 500 FEL	Antelope Creek	58	3W	29 S	
14-20-H62-4650	14-20-H62-3502	Ute Tribat	2-3	03-14	43-013-31097	1050 FSL & 1980 FWL	Antelope Creek	55	3W		ESW
14-20-H62-4650	14-20-H62-3520	Ute Tribal	2-31	31-03	43-013-31188	442 FNL & 2338 FWL	Antelope Creek	5S	3W		
14-20-H62-4650	14-20-H62-3503	Ute Tribal	2-4 inj	04-07 inj	43-013-30879	2551 FNL & 1900 FEL	Antelope Creek	58	3W		NENW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	2-5	05-13	43-013-30824	723 FSL & 588 FWL	Antelope Creek		3W		WNE
	44.44.44	State	2-6	06-10	43-013-30891	2525 FSL & 1836 FEL	Antelope Creek		3W		Wsw
14-20-H62-4650	14-20-H62-3506	Ute Tribal	2-7	07-01	43-013-30825	567 FNL & 706 FEL	Antelope Creek				W SE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	2-8	08-05	43-013-30826	1980 FNL & 500 FWL	Antelope Creek	58	3W		VENE
14-20-H62-4650	14-20-H62-3508	Ute Tribal	2-9	09-01	430-13-30789	770 FNL & 1059 FEL		55			WNW
14-20-H62-4650	14-20-H62-3507	Ute Tribal	2A-8	08-02	43-013-31569	506 FNL & 1956 FEL	Antelope Creek	5S 5S	3W		IENE
14-20-H62-4650	14-20-H62-3513	Ute Tribal	3-18	18-03	43-013-31528	614 FNL & 1983 FWL	Antelope Creek	5S	3W	8 N	IWNE

Page 1
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## 96WELLÇ.XLS

AgrmtNbt	LeaseNbr	LeaseName	Old	New	API						
14-20-H62-4650	14-20-H62-3515	Ute Tribal	3-20	20-06		Footage	Field	Town	Range	Sec	Qti
14-20-H62-4650	14-20-H62-3518	Ute Tribal	3-29	29-06	43-013-31175	2050 FNL & 1950 FWL	Antelope Creek	58	3W	20	SENW
14-20-H62-4650	14-20-H62-3503	Ute Tribal	3-23	04-11	43-013-30850	1900 FNL & 1980 FWL	Antelope Creek	58	3W	29	SENW
14-20-H62-4650	14-20-H62-3504	Ute Tribal	3-5 E3 ini		43-013-30878	1999 FSL & 1738 FWL	Antelope Creek	58	3W	4	NESW
14-20-H62-4650	14-20-H62-3505	Ute Tribal	3-5 E3 Inj	05-10 inj	43-013-30938	2068 FSL & 2093 FEL	Antelope Creek	58	3W		NWSE
14-20-H62-4650	14-20-H62-3506	Ute Tribal	3-6	06-08	43-013-31189	2323 FNL & 691 FEL Lot # 9	Antelope Creek	58	3W		SENE
14-20-H62-4650	14-20-H62-3507	Ute Tribal	1	07-08	43-013-30828	1864 FNL & 972 FEL	Antelope Creek	58	3W		SENE
14-20-H62-4650	14-20-H62-4633	Ute Tribal	3-8	08-03	43-013-31101	505 FNL & 439 FWL	Antelope Creek	58	3W		NENW
14-20-H62-4650	14-20-H62-3513	Ute Tribal	4-17	17-04	43-013-31464	697 FNL & 636 FWL	Antelope Creek	5S	зw		NWNV
14-20-H62-4650	14-20-H62-3518		4-18 inj	18-02 inj	43-013-31099	812 FNL & 1768 FEL	Antelope Creek	55	3W		NWNE
14-20-H62-4650	14-20-H62-3518	Ute Tribal	4-29	29-04	43-013-30851	660 FNL & 660 FWL	Antelope Creek	58	3W		NWNV
14-20-H62-4650	14-20-H62-3503	Ute Tribal	4-4	04-13	43-013-30848	807 FSL & 886 FWL	Antelope Creek	55	3W		SWSV
14-20-H62-4650	14-20-H62-3504	Ute Tribal	4-5	05-08	43-013-31306	2500 FNL & 550 FEL	Antelope Creek	58	3W		SENE
4-20-H62-4650	14-20-H62-3508	Ute Tribal	4-8	08-12	43-013-31164	2100 FSL & 515 FWL	Antelope Creek	55	3W		NWS
4-20-H62-4650	14-20-H62-3508	Ute Tribal	4-9	09-15	43-013-31165	550 FSL & 2000 FEL	Antelope Creek	5S	3W		SWSE
4-20-H62-4650	14-20-H62-3513	Ute Tribal	4A-4	04-04	43-013-31574	1205 FNL & 660 FWL Lot # 5	Antelope Creek	58	3W		NWN
4-20-H62-4650	14-20-H62-3513	Ute Tribal	5-18 inj	18-09 inj	43-013-31180	2151 FSL & 667 FEL	Antelope Creek	58	3W		NESE
4-20-H62-4650	14-20-H62-3518	Ute Tribal	5-29 E3	29-07	43-013-30939	1969 FNL & 2093 FEL	Antelope Creek	58	3W		SWNE
4-20-H62-4650	14-20-H62-3503	Ute Tribal	5-4	04-05	43-013-31462	1969 FNL & 660 FWL Lot # 12	Antelope Creek	55	3W		SWNV
4-20-H62-4650		Ute Tribal	5-8 inj	08-06 inj	43-013-31307	1550 FNL & 1550 FWL	Antelope Creek	5S	3W		SENW
4-20-H62-4650	14-20-H62-3518	Ute Tribal	6-29	29-08A	43-013-31305	2600 FNL & 600 FEL	Antelope Creek	5S	3W		SENE
4-20-H62-4650	14-20-H62-3503	Ute Tribal	6-4	04-14	43-013-31100	660 FSL & 2000 FWL	Antelope Creek	5S	3W		SESW
4-20-H62-4650	14-20-H62-3503	Ute Tribal	6A-4	04-06	43-013-31526	0.407 5411 0 0000	Antelope Creek	5S	3W		SENW
4-20-H62-4650	14-20-H62-3513	Ute Tribal	7-18	18-07	43-013-31533	2236 FNL & 1855 FEL	Antelope Creek	58	3W		
4-20-H62-4650	14-20-H62-3518	Ute Tribal	7-29	29-08B	43-013-31339	2675 FNL & 725 FEL	Antelope Creek	58	3W		SWNE
	14-20-H62-3517	Ute Tribal	11-28	28-11	43-013-31575	2171 FSL & 2107 FWL	Antelope Creek	5S	3W		NESE
4-20-H62-4650	14-20-H62-3513	Ute Tribal	10-18	18-10	43-013-31595	1954 FSL & 1894 FEL	Antelope Creek		3W		NESE
4-20-H62-4650	14-20-H62-3517	Ute Tribal	13-28	28-13	43-013-31576	712 FSL & 553 FWL	Antelope Creek		3W		NWSE
4-20-H62-4650	14-20-H62-3517	Ute Tribal	6-28	28-06	43-013-31594	1	Antelope Creek	<del></del>			SWSV
4-20-H62-4650	14-20-H62-3521	Ute Tribal	1A-32	32-01	43-013-31577	759 FNL & 502 FEL		ļ	3W		SENW
			·			J. T. T. T. W. DOZ I EL	Antelope Creek	อร	3W	32	NENE

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